Agenda Date: 11/21/25
Agenda Item: 2E

STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF THE PETITION OF ATLANTIC CITY ELECTRIC COMPANY FOR IMPLEMENTATION OF AN ADJUSTMENT TO ITS CONSERVATION INCENTIVE PROGRAM RATE MECHANISM AND ASSOCIATED CUSTOMER CLASS RATES (2025)	)	ORDER APPROVING STIPULATION FOR PROVISIONAL RATES DOCKET NO. ER25070461

Parties of Record:

Kenneth L. Wan, Esq., Assistant General Counsel, Atlantic City Electric Company
Brian O. Lipman, Esq., Director, New Jersey Division of Rate Counsel

BY THE BOARD:

On July 31, 2025, Atlantic City Electric ("ACE" or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board" or "BPU") seeking approval of adjustments to the Company's Conservation Incentive Program ("CIP") rates to account for potential lost sales revenues stemming from the Company's energy efficiency ("EE") programs ("Petition"). By this Decision and Order, the Board considers a Stipulation for Provisional Rates ("Provisional Stipulation") executed by ACE, Board Staff ("Staff"), and the New Jersey Division of Rate Counsel ("Rate Counsel") (collectively, "Parties"), related to the Company's requests in this matter.

BACKGROUND AND PROCEDURAL HISTORY

On January 13, 2008, L. 2007, c. 340 ("RGGI Act") was signed into law. The RGGI Act includes findings that EE and conservation measures are essential elements of the State's energy future, and that greater reliance on EE and conservation will provide significant benefits to the citizens of New Jersey.[1]

Pursuant to Section 13 of the RGGI Act, an electric or gas public utility may provide and invest in EE and conservation programs in its service territory.[2] Upon Board approval, EE and conservation programs may be eligible for rate treatment, including a return on equity, or other incentives or rate mechanisms that decouple utility revenue from sales of electricity and gas.[3]

---

[1] N.J.S.A. 26:2C-45.

[2] N.J.S.A. 48:3-98.1(a)(1).

[3] N.J.S.A. 48:3-98.1(b).

Ratemaking treatment may include placing appropriate technology and program cost investments in the utility's rate base or recovering the utility's technology and program costs through another ratemaking methodology approved by the Board including, but not limited to, the Societal Benefits Charge established pursuant to Section 12 of L. 1999, c. 23.[4] An electric or gas utility seeking cost recovery for any EE and conservation programs must file a petition with the Board.[5]

On May 23, 2018, Governor Murphy signed into law the Clean Energy Act ("CEA"), L. 2018, c. 17, codified at N.J.S.A. 48:3-87.8 et al. The CEA calls for aggressive energy reduction, greater emphasis on the importance of EE and peak demand reduction ("PDR"), and requires the Board to adopt an EE program, "to ensure investment in cost-effective energy efficiency measures, ensure universal access to energy efficiency measures, and serve the needs of low-income communities."[6] The CEA calls upon New Jersey's electric and gas public utilities to increase the delivery of EE and PDR programs to customers via the reduction of electricity and natural gas usage.[7]

On the same day, Governor Murphy issued Executive Order 28 ("EO 28"), directing the Board to create a new Energy Master Plan ("EMP"). The EMP's goal was to "provide a comprehensive blueprint for the total conversion of the State's energy production profile to 100% clean energy sources on or before January 1, 2050" as well as "provide specific proposals to be implemented over the next ten (10) years in order to achieve the January 1, 2050 goal."[8]

By Order dated April 27, 2021, the Board authorized ACE to implement initiatives to further customer conservation efforts, as well as implement a modified CIP to account for lost sales revenue resulting from the potential decrease in customer energy usage.[9]

By Order dated October 30, 2024, the Board authorized ACE to implement its Triennium 2 Program, commencing January 1, 2025, thereby continuing to offer residential, commercial and industrial EE programs throughout its service territory.[10] By the Triennium 2 Order, ACE was authorized to continue its CIP.

---

[4] N.J.S.A. 48:3-60.

[5] N.J.S.A. 48:3-98.1(b).

[6] N.J.S.A. 48:3-87(g).

[7] N.J.S.A. 48:3-87.9(a).

[8] Exec. Order No. 28 (May 23, 2018).

[9] In re the Implementation of P.L. 2018, c. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs; In re the Petition of Atlantic City Electric Company for Approval of an Energy Efficiency Program, Cost Recovery Mechanism, and Other Related Relief for Plan Years One Through Three, BPU Docket Nos, QO19010040 and EO20090621, Order dated April 27, 2021.

[10] In re the Petition of Atlantic City Electric Company for Approval of a Portfolio of Energy Efficiency, Building Decarbonization and Demand Response Programs, a Cost Recovery Mechanism, and Other Related Relief Pursuant to the Clean Energy Act for the Period January 2025 through June 2027 (Triennium 2), BPU Docket No. QO23120871, Order dated October 30, 2024 ("Triennium 2 Order").

Petition

By the Petition, ACE sought Board approval to modify its CIP Recovery Charge tariff and associated rates related to changes in the average revenue when compared to a baseline per customer to account for potential lost sales revenues resulting from the Company's EE programs.[11]

By the Petition, ACE proposed to collect a net CIP amount of $9,573,865, which represents a margin deficiency of $10,822,575 for Residential Service ("RS"), $4,523,556 for Monthly General Service-Primary ("MGSP"), $260,961 for Transmission General Service Transmission ("TGST"), and $338,252 for Transmission General Service ("TGS") customer classes and a carryforward balance of $22,774,566. This is partially offset by $6,371,480 of refunds owed in other customer classes, with the total net CIP balance to be collected from customers being $32,348,432.[12]

The CIP rates proposed in the Petition and their associated customer classes are as follows:

Rate Class	**Current Monthly CIP Rates with Sales and Use Tax ("SUT")**	**Proposed Monthly CIP Rates with SUT**	
RS	$0.008859	$0.007279	Per kilowatt-hour ("kWh")
MGSS	($0.009008)	$0.002537	Per kWh
MGSP	$0.001558	$0.084301	Per kWh
AGSS	($0.84)	($1.15)	Per kWh of monthly peak demand
AGSP	($0.47)	($0.75)	Per kWh of monthly peak demand
TGST	($0.02)	$0.53	Per kWh of monthly peak demand
TGS	($0.28)	$0.24	Per kWh of monthly peak demand

Following publication of notice in newspapers of general circulation within the Company's service territory and service of notice upon affected municipalities and counties within the Company's service area, two (2) virtual public hearings were held at 4:30 p.m. and 5:30 p.m. on September 30, 2025. While two (2) members of the public attended, no comments were made. Further, there were no written comments filed with the Board.

[11] The electric baseline revenue per customer is based on the billing determinants from ACE's 2023 base rate case and the latest variable margin rates per rate schedule, including any Infrastructure Improvement Program and PowerAhead rate adjustments.

[12] Other customers classes include Monthly General Service – Secondary ("MGSS"), Annual General Service – Secondary ("AGSS"), and AGS Primary ("AGSP").

PROVISIONAL STIPULATION

The Parties determined that additional time is needed by the Parties to complete the review of the proposed rates and to develop available data as part of the discovery in the Company's Petition. The Parties agreed, however, that based upon the Petition, the implementation of provisional CIP rates is appropriate at this time. Rate Counsel and Staff reserve the right to take any position on the Company's Petition. The interim rates proposed in the Provisional Stipulation will be subject to a refund upon a final determination of rates to replace or confirm the interim rates agreed upon in the Provisional Stipulation. Such final determination shall be concluded after further discovery, a prudence review, and the opportunity for an evidentiary hearing, if necessary. A final stipulation will be provided to the Board following consideration of the elements described in the Provisional Stipulation, which provides for the following:[13]

1. The Company shall file its next CIP adjustment no later than July 31, 2026.

2. The Parties agree that, as set out in Attachment A to the Provisional Stipulation, the customer group-specific CIP rate adjustments shall be as follows:

Rate Class	CIP Rates with SUT	
RS	$0.007279	Per kilowatt-hour ("kWh")
MGSS	$0.002537	Per kWh
MGSP	$0.084301	Per kWh
AGSS	($1.15)	Per-kilowatt of monthly peak demand
AGSP	($0.75)	Per-kilowatt of monthly peak demand
TGST	$0.53	Per-kilowatt of monthly peak demand
TGS	$0.24	Per-kilowatt of monthly peak demand

   The complete bill impact analysis, its underlying assumptions, and the adjustments by rate class approved by the Provisional Stipulation are consistent in all material respects with the schedules filed as part of the Petition and are attached to the Provisional Stipulation as Attachment A and Attachment B.

3. As a result of the CIP rate adjustments approved in the Provisional Stipulation, a typical residential customer using Basic Generation Service using 643 kWh per month will experience a monthly bill decrease of $1.01 or 0.52 percent.

4. The Company shall file the revised tariff pages set forth in Attachment C of the Provisional Stipulation, within ten (10) business days of the effective date of the Board's Order conforming to the agreed-upon rates and terms set forth in the Provisional Stipulation or on such other schedule as the Board shall, in its discretion, determine.

[13] Although summarized in this Order, should there be any conflict between this summary and the Stipulation, the terms of the Stipulation control, subject to the finding and conclusion in this Order. Paragraphs are lettered and/or numbered to coincide with the Stipulation.

DISCUSSION AND FINDINGS

Having reviewed the record in this matter, to date, including the Petition and the Provisional Stipulation, the Board **HEREBY FINDS** the Provisional Stipulation to be reasonable, in the public interest, and in accordance with the law. Accordingly, the Board **HEREBY ADOPTS** the attached Provisional Stipulation in its entirety, and **HEREBY INCORPORATES** its terms and conditions as though fully set forth herein, subject to any terms and conditions set forth in this Order.

The Board **HEREBY AUTHORIZES** ACE to implement CIP rates on a provisional basis as reflected in the Provisional Stipulation for rates effective December 1, 2025. As such, a typical residential customer using Basic Generation Service and using 643 kWh per month would experience a monthly bill decrease of $1.01.

Accordingly, the Board **HEREBY DIRECTS** ACE to file revised tariff sheets conforming to the terms of the Provisional Stipulation prior to December 1, 2025.

The Company's costs, including those related to the CIP, will remain subject to audit by the Board. This Decision and Order shall neither preclude nor prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

This Board Order shall be effective on November 28, 2025.

DATED: November 21, 2025

BOARD OF PUBLIC UTILITIES
BY:

CHRISTINE GUHL-SADOVY
PRESIDENT

DR. ZENON CHRISTODOULOU
COMMISSIONER

MICHAEL BANGE
COMMISSIONER

ATTEST:

SHERRI L. LEWIS
BOARD SECRETARY

I HEREBY CERTIFY that the within document is a true copy of the original in the files of the Board of Public Utilities.

IN THE MATTER OF THE PETITION OF ATLANTIC CITY ELECTRIC COMPANY FOR IMPLEMENTATION OF AN ADJUSTMENT TO ITS CONSERVATION INCENTIVE PROGRAM RATE MECHANISM AND ASSOCIATED CUSTOMER CLASS RATES (2025)

DOCKET NO. ER25070461

SERVICE LIST

Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Post Office Box 350
Trenton, NJ 08625-0350

Sherri L. Lewis, Board Secretary
board.secretary@bpu.nj.gov

Stacy Peterson, Deputy Executive Director
stacy.peterson@bpu.nj.gov

Office of the General Counsel

Ava-Marie Madeam, General Counsel
avamarie.madeam@bpu.nj.gov

Elspeth Faiman Hans, Deputy General Counsel
elspeth.hans@bpu.nj.gov

Colin Emerle, Deputy General Counsel
colin.emerle@bpu.nj.gov

Steven Athanassopoulos, Regulatory Officer
steven.athanasspoulos@bpu.nj.gov

Division of Revenues and Rates

Dari Urban
dari.urban@bpu.nj.gov

New Jersey Division of Law
Department of Law and Public Safety
Richard J. Hughes Justice Complex
Public Utilities Section
25 Market Street, P.O. Box 112
Trenton, NJ 08625

Pamela Owen, DAG
pamela.owen@law.njoag.gov

Matko Ilic, DAG
matko.ilic@law.njoag.gov

Jack Ventura, DAG
jack.ventura@law.njoag.gov

Atlantic City Electric Company
500 N. Wakefield Drive
P.O. Box 6066
Newark, DE 19714-6066

Kenneth L. Wan, Esq.
kenneth.wan@exeloncorp.com

Kenneth Barcia
kenneth.barcia@exeloncorp.com

Candice Kupcinski
candice.kupcinski@pepcoholdings.com

Carlee Harbright
5100 Harding Highway
Mays Landing, NJ 08330
carlee.harbright@exeloncorp.com

New Jersey Division of Rate Counsel
140 East Front Street, 4th Floor
Post Office Box 003
Trenton, NJ 08625-0003

Brian O. Lipman, Esq., Director
blipman@rpa.nj.gov

Maura Caroselli, Esq., Managing Attorney
mcaroselli@rpa.nj.gov

Megan C. Lupo, Esq.
mlupo@rpa.nj.gov

Michael Lombardi, Esq.
mlombardi@rpa.nj.gov

Joy Carter, Paralegal
jcarter@rpa.nj.gov

Rate Counsel Consultants

Karl Pavlovic, Ph.D.
PCMG and Associates
22 Brooks Avenue
Gaithersburg, MD 20877
kpavlovic@pcmgregcon.com

Dante Mugrace
PCMG and Associates, LLC
90 Moonlight Court
Toms River, NJ 08753
dmugrace@pcmgregcon.com

IN THE MATTER OF THE PETITION OF ATLANTIC CITY ELECTRIC COMPANY FOR IMPLEMENTATION OF AN ADJUSTMENT TO ITS CONSERVATION INCENTIVE PROGRAM RATE MECHANISM AND ASSOCIATED CUSTOMER CLASS RATES (2025)	**STATE OF NEW JERSEY BOARD OF PUBLIC UTILITIES** **STIPULATION OF SETTLEMENT FOR PROVISIONAL RATES** **BPU DOCKET NO. ER25070461**

APPEARANCES:

Kenneth L, Wan, Esq., Assistant General Counsel, on behalf of Atlantic City Electric Company

Jack A. Ventura, Esq., Deputy Attorney General, on behalf of the Staff of the New Jersey Board of Public Utilities **(Matthew J. Platkin, Esq., Attorney General of the State of New Jersey)**

Maura Caroselli, Esq., Managing Attorney, **Megan C. Lupo, Esq.,** Assistant Deputy Rate Counsel and **Michael Lombardi, Esq.**, Assistant Deputy Rate Counsel on behalf of the New Jersey Division of Rate Counsel **(Brian O. Lipman, Esq., Director, Division of Rate Counsel)**

THIS STIPULATION OF SETTLEMENT for Provisional Rates ("Provisional Stipulation") is made as of the date indicated on the execution pages hereof, by and among Atlantic City Electric Company ("ACE" or "Company"), Staff of the New Jersey Board of Public Utilities ("Staff"), and the New Jersey Division of Rate Counsel ("Rate Counsel") (collectively, "Parties" or singularly, "Party").

PROCEDURAL HISTORY

On September 25, 2020, ACE filed a petition with the New Jersey Board of Public Utilities ("Board" or "BPU") proposing a portfolio of Energy Efficiency ("EE") and Peak Demand Reduction programs targeted at the Company's residential, commercial and industrial ("C&I"), and multi-family customer sectors ("September 2020 Proceeding"). Following extensive discovery and settlement discussions, the parties to the September 2020 Proceeding executed a stipulation of settlement resolving the issues raised ("2020 Stipulation"). As detailed in the 2020

Stipulation, ACE's EE initiative would require investment in, implementation of, and administration of a program portfolio including eight (8) residential sub-programs, four (4) C&I sub-programs, and one (1) multi-family sub-program ("EE Program"). By Order dated April 27, 2021, the Board approved the 2020 Stipulation and authorized ACE to implement its EE Program.[1] In the ACE EE Order, the Board also approved a budget of $96,065,276 for the three- (3) year term beginning July 1, 2021, and ending June 30, 2024. In addition to the EE Program, the Board approved the Company's implementation of the EE Surcharge: a cost recovery mechanism included as a new component of ACE's Rider Regional Greenhouse Gas Initiative.

Additionally, by the ACE EE Order, the Board authorized ACE to implement a modified electric Conservation Incentive Program ("CIP"), including a calculation methodology, to recover a portion of ACE's revenues potentially lost due to implementation of the EE Program and related decreases in energy sales. The ACE EE Order authorized the Company to implement the CIP Recovery Charge ("Rider CIP") and required an annual adjustment with any variances resulting therefrom to be trued-up in the subsequent year. The Company agreed to submit its first CIP cost recovery filing on or before July 31, 2022, with rates proposed to be effective October 1, 2022, based on an initial deferral period of July 1, 2021, through June 30, 2022.

On July 29, 2022, the Company filed a petition with the Board seeking implementation of its CIP based upon an initial deferral period of July 1, 2021, through June 30, 2022, to be effective for service rendered on and after October 1, 2022 ("2022 CIP Petition"). By Order dated December 7, 2022, the Board authorized ACE to implement the CIP and associated rates proposed in the 2022

---

[1] In re the Implementation of P.L. 2018, c. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs and In re the Petition of Atlantic City Electric Company for Approval of an Energy Efficiency Program, Cost Recovery Mechanism, and Other Related Relief for Plan Years One Through Three, BPU Docket Nos. QO19010040 and EO20090621, Order dated April 27, 2021 ("ACE EE Order").

CIP Petition on a provisional basis, subject to refund.[2] By Order dated June 29, 2023, the Board approved, on a final basis, the rates adopted by the December 2022 Order.[3]

On July 31, 2023, the Company filed a petition with the Board seeking approval of adjustments to the CIP rates to account for potential lost sales revenues stemming from the Company's EE Program for the period July 1, 2022, to June 30, 2023. By Order dated May 22, 2024, the Board adopted a stipulation approving the Company's CIP and associated rate implementation and requiring the Company to file its next CIP adjustment no later than July 31, 2024.[4]

On July 31, 2024, the Company filed a petition with the Board seeking approval of adjustments to the CIP rates to account for potential lost sales revenues stemming from the Company's EE programs for the period July 1, 2023, through June 30, 2024. By Order dated May 21, 2025, the Board adopted a stipulation approving the Company's CIP and associated rate implementation and requiring the Company to file its next CIP adjustment no later than July 31, 2025.[5]

On July 31, 2025, ACE filed the above-captioned petition seeking to establish the Company's CIP adjustments with rates proposed to be effective October 1, 2025, based on a deferral period of July 1, 2024, through June 30, 2025 ("Petition"). In the Petition, ACE proposed

---

[2] In re the Petition of Atlantic City Electric Company for Implementation of an Adjustment to Its Conservation Incentive Program Rate Mechanism and Associated Customer Class Rates (2022) – Order Approving Stipulation for Provisional Rates, BPU Docket No. ER22070463, Order dated December 7, 2022 ("December 2022 Order").

[3] In re the Petition of Atlantic City Electric Company for Implementation of an Adjustment to Its Conservation Incentive Program Rate Mechanism and Associated Customer Class Rates (2022) – Order Regarding Stipulation for Final Rates, BPU Docket No. ER22070463, Order dated June 29, 2023.

[4] In re the Petition of Atlantic City Electric Company for Implementation of an Adjustment to Its Conservation Incentive Program Rate Mechanism and Associated Customer Class Rates (2023), BPU Docket No. ER23070479, Order dated May 22, 2024.

[5] In re the Petition of Atlantic City Electric Company for Implementation of an Adjustment to Its Conservation Incentive Program Rate Mechanism and Associated Customer Class Rates (2024), BPU Docket No. ER24070548, Order dated May 21, 2025.

to collect a net CIP amount of $9,573,865, which represents $10,822,575 of margin deficiency for the Residential Service ("RS"), $4,523,556 for Monthly General Service-Primary ("MGSP"), $260,961 for Transmission General Service - Sub-Transmission ("TGST"), and $338,252 for Transmission General Service ("TGS") customer classes, partially offset by $6,371,480 of refunds owed to customers in the Monthly General Service-Secondary ("MGSS"), Annual General Service-Secondary ("AGSS"), and AGS Primary ("AGSP") customer classes. According to the Petition, the carryforward balance for CIP Year 3 is a margin deficiency of $22,774,566. ACE asserted that the total net CIP balance to be collected from customers over the upcoming CIP period is $32,348,432.

Further, ACE proposed a provisional rate, if necessary, to be effective each year on December 1, beginning with the rate proposed in the Petition, if the proposed effective date of October 1, 2025, were to be delayed.

Following adequate public notice, two (2) virtual public hearings were held on September 30, 2025, at 4:30 p.m. and 5:30 p.m. Two members of the public were present at the 4:30 p.m. hearing, but did not identify themselves or provide comments. One member of the public was present at the 5:30 p.m. hearing, but did not identify themselves or provide comments. Further, there were no written comments filed with the Board.

PROVISIONAL STIPULATION

Representatives from the Parties have begun to review and analyze the Petition and ACE's responses to discovery requests. The Parties determined that additional time is needed to complete the review of the proposed rates and to develop available data as part of the discovery in the Company's Petition. The Parties agreed that based upon the data provided in the Petition, the CIP rates be implemented on a provisional basis, effective December 1, 2025. Rate Counsel and Staff reserve the right to take any position on the Company's Petition. The interim rates proposed herein will be subject to a refund upon a final determination of rates to replace or confirm the interim rates agreed upon in the Provisional Stipulation. Such final determination shall be concluded after further discovery, a prudence review, and the opportunity for an evidentiary hearing, if necessary. A Final Stipulation will be provided to the Board following consideration of the elements described above. As a result, the Parties to this **Provisional Stipulation** AGREE as follows:

1. The Company shall file its next CIP adjustment no later than July 31, 2026.

2. The Parties agree that, as set out in **Attachment A** to this Provisional Stipulation, the customer group-specific CIP rate adjustments shall be as follows:

Rate Class	**CIP Rates without SUT**	**CIP Rates with SUT**	
RS	$0.006827	$0.007279	Per kilowatt-hour
MGSS	$0.002379	$0.002537	Per kilowatt-hour
MGSP	$0.079063	$0.084301	Per kilowatt-hour
AGSS	($1.08)	($1.15)	Per-kilowatt of monthly peak demand
AGSP	($0.70)	($0.75)	Per-kilowatt of monthly peak demand
TGST	$0.50	$0.53	Per-kilowatt of monthly peak demand
TGS	$0.22	$0.24	Per-kilowatt of monthly peak demand

The complete bill impact analysis, its underlying assumptions, and the adjustments by rate class approved by this Stipulation are consistent in all material respects with the schedules filed as part of the Petition and are attached as **Attachment A** and **Attachment B**.

3. As a result of the CIP rate adjustments provided in this Provisional Stipulation, a typical residential customer using Basic Generation Service and using 643 kilowatt hours per month will experience a monthly bill decrease of $1.01 or 0.52 percent.

4. Should the Board approve this Provisional Stipulation, the Company shall file the revised tariff pages set forth in **Attachment C** hereto, within ten (10) business days of the effective date of the Board's Order conforming to the agreed-upon rates and terms set forth in this Provisional Stipulation or on such other schedule as the Board shall, in its discretion, determine.

5. The revised tariff sheets shall become effective upon a date set by the Board.

6. This Provisional Stipulation represents a negotiated compromise made exclusively for the purpose of the above-referenced proceeding. The Parties agree that this Provisional Stipulation reflects a mutual balancing of interdependent clauses and is intended to be accepted and approved in its entirety without change or further conditions. In the event any particular provision of this Provisional Stipulation is not accepted and approved in its entirety by the Board or is modified by a court of competent jurisdiction, then any Party aggrieved thereby shall not be bound to proceed with this Provisional Stipulation and shall have the right, upon written notice, to be provided to all other Parties within ten (10) days after receipt of any such adverse decision, to litigate all issues addressed herein to a conclusion. More particularly, in the event this Provisional Stipulation is not adopted in its entirety by the Board in an appropriate Order, or is modified by a court of competent jurisdiction, then any Party hereto is free, upon the timely provision of such written notice, to pursue its then-available legal remedies with respect to all issues addressed in this Provisional Stipulation, as though this Provisional Stipulation had not been signed.

7. By executing this Provisional Stipulation, no Party waives any rights possessed under any prior stipulation, except where the terms of this Provisional Stipulation supersede such prior stipulation.

8. The Parties agree that the contents of this Provisional Stipulation shall not in any way be considered, cited, or used by any Party as an indication of any Party's position on any related or other issue litigated in any other proceeding or forum, except to enforce the terms of this Provisional Stipulation. Notwithstanding anything to the contrary set forth herein, upon the occurrence of any of the following, this Provisional Stipulation shall terminate:

a. If the Board issues a decision disapproving the Provisional Stipulation; or

b. If the Board issues a written Order approving this Provisional Stipulation subject to any condition or modification of the terms set forth herein that an adversely affected Party, in its discretion, finds unacceptable, then such Party shall serve notice of unacceptability on the other Parties within seven (7) business days following receipt of such Board Order.

9. The Parties agree that they consider this Provisional Stipulation to be binding upon them for the purposes set forth herein.

10. Each Party understands that a Board Order adopting this Provisional Stipulation will only become effective in accordance with N.J.S.A. 48:2-40.

11. This Provisional Stipulation represents the full scope of the agreement between the Parties and may only be modified by a further written agreement executed by all the Parties hereto.

12. This Provisional Stipulation may be executed in as many counterparts as there are Parties to this Provisional Stipulation, and each counterpart shall be an original, but all of which shall constitute one and the same instrument.

WHEREFORE, the Parties hereto have duly executed and do respectfully submit this Provisional Stipulation to the Board and recommend that the Board issue a Decision and Order adopting and approving this Provisional Stipulation of Settlement for Provisional Rates in its entirety in accordance with the terms hereof.

ATLANTIC CITY ELECTRIC COMPANY

Dated: 10/20/25

/s/ Kenneth L. Wan

Kenneth L. Wan, Esq.
Assistant General Counsel
500 North Wakefield Drive
P.O. Box 6066
Newark, DE 19714-6066
Kenneth.Wan@ExelonCorp.com

MATTHEW J. PLATKIN
ATTORNEY GENERAL FOR THE STATE OF NEW JERSEY

Dated: 10/20/25

/s/ Jack A. Ventura

Jack A. Ventura, Esq.
Deputy Attorney General

DIVISION OF RATE COUNSEL
BRIAN O. LIPMAN, DIRECTOR

Dated: 10/23/25

/s/ Megan C. Lupo

Megan C. Lupo, Esq.
Assistant Deputy Rate Counsel

Attachment A
Schedule 1

Atlantic City Electric Company
Conservation Incentive Program
Residential Service
July 2024 - June 2025

Customer Class (a)	Actual/ Estimate	Actual per Books: Total Class Revenues (b)	Actual per Books: Number of Customers (c)	Actual Avg. Revenue / Cust. (d) = (b) / (c)	Baseline Revenue / Cust.[1] (e)	Difference (f) = (d) - (e)	Margin Variance
Residential							
July	a	$ 44,451,477	506,727	87.72	$ 79.19	$ 8.53	$ 4,322,684
August	a	$ 45,153,208	506,937	89.07	$ 89.35	$ (0.28)	-$ 142,025
September	a	$ 31,664,256	507,057	62.45	$ 79.20	$ (16.75)	-$ 8,495,172
October	a	$ 19,938,258	507,205	39.31	$ 41.86	$ (2.55)	-$ 1,290,914
November	a	$ 15,431,417	507,068	30.43	$ 31.45	$ (1.02)	-$ 516,859
December	a	$ 20,083,159	507,480	39.57	$ 40.91	$ (1.34)	-$ 680,160
January	a	$ 27,003,889	507,797	53.18	$ 50.97	$ 2.21	$ 1,123,244
February	a	$ 24,483,011	508,044	48.19	$ 43.94	$ 4.25	$ 2,157,419
March	a	$ 18,549,676	508,351	36.49	$ 39.05	$ (2.56)	-$ 1,299,225
April	a	$ 15,920,491	508,777	31.29	$ 34.57	$ (3.28)	-$ 1,668,929
May	a	$ 16,081,220	508,485	31.63	$ 30.93	$ 0.70	$ 355,684
June	a	$ 21,994,853	508,773	43.23	$ 52.45	$ (9.21)	-$ 4,688,321
Total		$ 300,754,916		$ 592.57	$ 613.87	$ (21.30)	-$ 10,822,575

Margin Deficiency/ (Credit)	$ 10,822,575
Prior Period (Over) / Under Recovery	$ 15,877,477
Total Margin Deficiency/ (Credit)	$ 26,700,052
Projected Residential kWh Use	3,921,575,754
Pre-tax CIP Charge/(Credit) per kWh	$ 0.006809
BPU/RC Assessment Factor	1.002740
CIP Charge/(Credit) including assessments	$ 0.006827
6.625% Sales Tax	$ 0.000452
Proposed After-tax CIP Charge/(Credit) per kWh	**$ 0.007279**
Current After-tax CIP Charge/(Credit) per kWh	$ 0.008859
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kWh	$ (0.001580)

[1] From base rate adjustment divided by billing determinants approved in the 2023 Base Rate Case (BPU Docket No. ER23020091).

Atlantic City Electric Company
Customers and Sales

Residential

	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	
Customers													
Total Customers	506,727	506,937	507,057	507,205	507,068	507,480	507,797	508,044	508,351	508,777	508,485	508,773	507,725
Volumes													
SUM 'First 750 kWh	309,848,356	316,088,342	272,885,878	114,636,666	-	-	-	-	-	-	-	118,532,317	
SUM '> 750 kWh	218,308,467	220,614,629	110,945,632	30,576,474	-	-	-	-	-	-	-	40,309,285	
WIN	-	-	-	113,129,203	215,272,843	280,101,914	376,551,185	341,494,693	258,672,237	221,985,946	224,297,907	125,051,365	
Total Volume	528,156,823	536,702,971	383,831,510	258,342,343	215,272,843	280,101,914	376,551,185	341,494,693	258,672,237	221,985,946	224,297,907	283,892,967	3,909,303,339
Revenues													
Volume Charge Revenues	43,603,591	44,292,310	31,048,607	19,523,057	15,085,398	19,633,278	26,399,670	23,934,287	18,134,311	15,563,505	15,720,658	21,538,801	294,477,474
IIP Revenue	847,885	860,898	615,649	415,201	346,019	449,881	604,219	548,724	415,366	356,985	360,562	456,053	6,277,442
Total Booked Sales Revenue	44,451,477	45,153,208	31,664,256	19,938,258	15,431,417	20,083,159	27,003,889	24,483,011	18,549,676	15,920,491	16,081,220	21,994,853	300,754,916

	Estimate Jul-25	Estimate Aug-25	Estimate Sep-25	Estimate Oct-25	Estimate Nov-25	Estimate Dec-25	Estimate Jan-26	Estimate Feb-26	Estimate Mar-26	Estimate Apr-26	Estimate May-26	Estimate Jun-26	
SUM 'First 750 kWh	281,449,836	316,543,741	279,699,687	-	-	-	-	-	-	-	-	184,814,171	
SUM '> 750 kWh	172,181,326	193,650,570	171,110,646	-	-	-	-	-	-	-	-	113,062,952	
WIN	-	-	-	254,468,758	234,857,955	284,446,805	367,578,387	329,651,071	285,974,823	246,760,285	205,324,741	-	
Total Volume	453,631,162	510,194,311	450,810,333	254,468,758	234,857,955	284,446,805	367,578,387	329,651,071	285,974,823	246,760,285	205,324,741	297,877,123	3,921,575,754

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Residential Service
Twelve Months Ending June 2025

	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	TOTAL
Beginning Under/(Over) Recovery $	$ 32,050,640	$ 29,959,754	$ 27,833,683	$ 26,313,546	$ 25,290,578	$ 24,437,728	$ 23,328,897	$ 21,836,967	$ 20,484,720	$ 19,460,636	$ 18,581,151	$ 17,692,664	$ 32,050,640
Actual Billed CIP Charge/(Credit) $	$ 2,090,886	$ 2,126,071	$ 1,520,137	$ 1,022,968	$ 852,850	$ 1,108,831	$ 1,491,930	$ 1,352,247	$ 1,024,084	$ 879,485	$ 888,488	$ 1,815,187	$ 16,173,163
Ending Under/(Over) Recovery $	$ 29,959,754	$ 27,833,683	$ 26,313,546	$ 25,290,578	$ 24,437,728	$ 23,328,897	$ 21,836,967	$ 20,484,720	$ 19,460,636	$ 18,581,151	$ 17,692,664	$ 15,877,477	$ 15,877,477

* Actual billed CIP revenue is collected based on CIP Year 2 rate from July 2024 to May 2025 and CIP Year 3 rate for June 2025. The under recovery in the amount of $16M is largely due to the delayed CIP Year 3 rate effective date.

Atlantic City Electric Company
Customers and Sales

Residential

	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22
Volumes												
RS kWh - Summer < 750	-	-	-	-	-	130,778,309	299,835,320	292,894,174	300,419,206	111,328,318	-	-
RS kWh - Summer > 750	-	-	-	-	-	32,538,759	175,470,687	236,948,162	175,267,246	29,827,884	-	-
RS kWh - Winter	357,286,971	308,250,827	274,073,568	242,748,938	217,272,459	183,441,697	-	-	-	132,554,305	220,236,632	286,613,835
Total Volume	357,286,971	308,250,827	274,073,568	242,748,938	217,272,459	346,758,765	475,306,007	529,842,336	475,686,452	273,710,508	220,236,632	286,613,835
Distribution Base Rates (w/o SUT)*												
SUM 'First 750 kWh	$ 0.077017	$ 0.077017	$ 0.077017	$ 0.077017	$ 0.077017	$ 0.077017	$ 0.077017	$ 0.077017	$ 0.077017	$ 0.077017	$ 0.077017	$ 0.077017
SUM '> 750 kWh	$ 0.090420	$ 0.090420	$ 0.090420	$ 0.090420	$ 0.090420	$ 0.090420	$ 0.090420	$ 0.090420	$ 0.090420	$ 0.090420	$ 0.090420	$ 0.090420
WIN	$ 0.070092	$ 0.070092	$ 0.070092	$ 0.070092	$ 0.070092	$ 0.070092	$ 0.070092	$ 0.070092	$ 0.070092	$ 0.070092	$ 0.070092	$ 0.070092
IIP - All kWh (w/o SUT)**	$ 0.001604	$ 0.001604	$ 0.001604	$ 0.001604	$ 0.001604	$ 0.001604	$ 0.001604	$ 0.001604	$ 0.001604	$ 0.001604	$ 0.001604	$ 0.001604
Distribution Base Rates + IIP (w/o SUT)												
SUM 'First 750 KWh	$ 0.078621	$ 0.078621	$ 0.078621	$ 0.078621	$ 0.078621	$ 0.078621	$ 0.078621	$ 0.078621	$ 0.078621	$ 0.078621	$ 0.078621	$ 0.078621
SUM '> 750 KWh	$ 0.092025	$ 0.092025	$ 0.092025	$ 0.092025	$ 0.092025	$ 0.092025	$ 0.092025	$ 0.092025	$ 0.092025	$ 0.092025	$ 0.092025	$ 0.092025
WIN	$ 0.071696	$ 0.071696	$ 0.071696	$ 0.071696	$ 0.071696	$ 0.071696	$ 0.071696	$ 0.071696	$ 0.071696	$ 0.071696	$ 0.071696	$ 0.071696
Revenues												
Volume Charge Revenues	$ 25,616,078	$ 22,100,378	$ 19,650,003	$ 17,404,149	$ 15,577,585	$ 26,428,391	$ 39,721,112	$ 44,832,842	$ 39,748,296	$ 21,001,312	$ 15,790,105	$ 20,549,091
Demand Charge Revenues	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Revenue	$ 25,616,078	$ 22,100,378	$ 19,650,003	$ 17,404,149	$ 15,577,585	$ 26,428,391	$ 39,721,112	$ 44,832,842	$ 39,748,296	$ 21,001,312	$ 15,790,105	$ 20,549,091
Customers												
Total Customers	502,606	502,919	503,257	503,418	503,701	503,915	501,579	501,762	501,866	501,761	502,039	502,244
Baseline Revenue Per Customer	$ 50.97	$ 43.94	$ 39.05	$ 34.57	$ 30.93	$ 52.45	$ 79.19	$ 89.35	$ 79.20	$ 41.86	$ 31.45	$ 40.91

Notes:
*Billing Determinants and rates as approved in the ACE Base Rate Case BPU Docket No. ER23020091
**IIP rates as approved in BPU Docket No. ER23050272 effective on 10/1/23

Attachment A
Schedule 2

Atlantic City Electric Company
Conservation Incentive Program
Monthly General Service - Secondary (MGSS)
July 2024 - June 2025

Customer Class	Actual/ Estimate	Actual per Books: Total Class Revenues	Actual per Books: Number of Customers	Actual Avg. Revenue / Cust.	Baseline Revenue / Cust.[1]	Difference	Margin Variance
(a)		(b)	(c)	(d) = (b) / (c)	(e)	(f) = (d) - (e)	
Monthly General Service - Secondary							
July	a	$ 10,725,218	57,172	187.60	$ 171.00	$ 16.60	$ 948,964
August	a	$ 10,913,378	57,193	190.82	$ 184.04	$ 6.78	$ 387,749
September	a	$ 9,514,549	57,196	166.35	$ 181.64	$ (15.29)	-$ 874,268
October	a	$ 7,645,185	57,069	133.96	$ 122.41	$ 11.55	$ 659,234
November	a	$ 6,290,599	57,003	110.36	$ 104.63	$ 5.73	$ 326,621
December	a	$ 6,205,633	57,107	108.67	$ 110.31	$ (1.64)	-$ 93,718
January	a	$ 7,996,546	57,122	139.99	$ 123.88	$ 16.11	$ 920,197
February	a	$ 7,008,197	57,161	122.60	$ 117.04	$ 5.56	$ 318,071
March	a	$ 6,320,069	57,212	110.47	$ 105.93	$ 4.54	$ 259,467
April	a	$ 6,140,039	57,234	107.28	$ 106.95	$ 0.33	$ 18,708
May	a	$ 6,616,592	57,210	115.65	$ 102.16	$ 13.49	$ 772,028
June	a	$ 7,910,180	57,238	138.20	$ 144.65	$ (6.46)	-$ 369,533
Total		$ 93,286,183		$ 1,631.94	$ 1,574.64	$ 57.31	$ 3,273,520

Margin Deficiency/ (Credit)	-$ 3,273,520
Prior Period (Over) / Under Recovery	$ 6,538,747
Total Margin Deficiency/ (Credit)	$ 3,265,227
Projected MGSS kWh Use	1,376,293,239
Pre-tax CIP Charge/(Credit) per kWh	$ 0.002372
BPU/RC Assessment Factor	1.002740
CIP Charge/(Credit) including assessments	$ 0.002379
6.625% Sales Tax	$ 0.000158
Proposed After-tax CIP Charge/(Credit) per kWh	**$ 0.002537**
Current After-tax CIP Charge/(Credit) per kWh	$ (0.009008)
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kWh	$ 0.011545

[1] From base rate adjustment divided by billing determinants approved in the 2023 Base Rate Case (BPU Docket No. ER23020091).

Atlantic City Electric Company
Customers, Demand, Sales

Monthly General Service - Secondary (MGSS)

	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	
Customers													
Total Customers	57,172	57,193	57,196	57,069	57,003	57,107	57,122	57,161	57,212	57,234	57,210	57,238	57,160
Volumes													
MGSS kWh - Summer	158,070,566	161,270,269	138,578,478	66,882,648	-	-	-	-	-	-	-	56,967,760	
MGSS kWh - Winter	-	-	-	49,357,305	102,068,169	102,847,115	135,021,315	119,404,605	106,095,892	100,653,400	107,275,963	63,439,915	
Total Volume	158,070,566	161,270,269	138,578,478	116,239,953	102,068,169	102,847,115	135,021,315	119,404,605	106,095,892	100,653,400	107,275,963	120,407,675	1,467,933,400
Demand													
MGSS kW - Summer	597,081	594,378	595,168	-	-	-	-	-	-	-	-	550,778	
MGSS kW - Winter	-	-	-	493,331	488,342	443,652	476,947	432,887	450,578	461,008	503,129	-	
Total Demand	597,081	594,378	595,168	493,331	488,342	443,652	476,947	432,887	450,578	461,008	503,129	550,778	6,087,279
Revenues													
Booked Volume Charge Revenues	8,471,289	8,631,913	7,392,185	5,918,498	4,842,874	4,874,566	6,413,853	5,659,582	5,032,246	4,762,831	5,094,812	6,061,392	73,156,040
Booked Demand Charge Revenues	2,007,666	2,029,871	1,903,507	1,542,457	1,284,619	1,168,883	1,373,648	1,163,682	1,122,070	1,217,070	1,350,526	1,656,633	17,820,634
IIP Revenue	246,263	251,593	218,856	184,230	163,105	162,184	209,045	184,933	165,753	160,138	171,254	192,156	2,309,510
Total Revenue	10,725,218	10,913,378	9,514,549	7,645,185	6,290,599	6,205,633	7,996,546	7,008,197	6,320,069	6,140,039	6,616,592	7,910,180	93,286,183

	Estimate Jul-25	Estimate Aug-25	Estimate Sep-25	Estimate Oct-25	Estimate Nov-25	Estimate Dec-25	Estimate Jan-26	Estimate Feb-26	Estimate Mar-26	Estimate Apr-26	Estimate May-26	Estimate Jun-26	
MGSS kWh - Summer	133,258,766	139,743,351	140,054,806									114,980,597	
MGSS kWh - Winter				111,270,166	106,956,823	102,517,027	112,686,270	107,871,061	104,008,392	102,618,136	100,327,842		
Total Volume	133,258,766	139,743,351	140,054,806	111,270,166	106,956,823	102,517,027	112,686,270	107,871,061	104,008,392	102,618,136	100,327,842	114,980,597	1,376,293,239

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Medium General Service - Secondary (MGSS)
Twelve Months Ending June 2025

	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	TOTAL
Beginning Under/(Over) Recovery $	(11,238,133)	$ (9,300,273)	$ (7,321,816)	$ (5,614,442)	$ (4,189,917)	$ (2,937,875)	$ (1,678,640)	$ (26,147)	$ 1,437,016	$ 2,737,275	$ 3,971,991	$ 5,284,411	$ (11,238,133)
Actual Billed CIP Charge/(Credit) $	$ (1,937,860)	$ (1,978,458)	$ (1,707,374)	$ (1,424,525)	$ (1,252,042)	$ (1,259,234)	$ (1,652,493)	$ (1,463,163)	$ (1,300,259)	$ (1,234,716)	$ (1,312,420)	$ (1,254,336)	$ (17,776,880)
Ending Under/(Over) Recovery $	$ (9,300,273)	$ (7,321,816)	$ (5,614,442)	$ (4,189,917)	$ (2,937,875)	$ (1,678,640)	$ (26,147)	$ 1,437,016	$ 2,737,275	$ 3,971,991	$ 5,284,411	$ 6,538,747	$ 6,538,747

Atlantic City Electric Company
Customers, Demand, Sales

Monthly General Service - Secondary (MGSS)

	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22
Volumes												
Summer kWh	-	-	-	-	-	53,654,407	143,316,536	154,442,384	152,329,499	58,304,673	-	-
Winter kWh	118,527,061	110,512,510	99,960,322	99,509,510	92,968,663	73,070,230	-	-	-	47,523,330	95,167,990	102,509,370
Total Volume	118,527,061	110,512,510	99,960,322	99,509,510	92,968,663	126,724,637	143,316,536	154,442,384	152,329,499	105,828,003	95,167,990	102,509,370
Demand												
Summer kW	-	-	-	-	-	521,590	558,558	599,294	589,140	-	-	-
Winter kW	464,082	464,928	422,214	452,486	471,258	-	-	-	-	523,566	476,071	466,989
Total Demand	464,082	464,928	422,214	452,486	471,258	521,590	558,558	599,294	589,140	523,566	476,071	466,989
Distribution Base Rates (w/o SUT)*												
Summer kWh	$ 0.053317	$ 0.053317	$ 0.053317	$ 0.053317	$ 0.053317	$ 0.053317	$ 0.053317	$ 0.053317	$ 0.053317	$ 0.053317	$ 0.053317	$ 0.053317
Winter kWh	$ 0.047191	$ 0.047191	$ 0.047191	$ 0.047191	$ 0.047191	$ 0.047191	$ 0.047191	$ 0.047191	$ 0.047191	$ 0.047191	$ 0.047191	$ 0.047191
Summer kW	$ 3.27	$ 3.27	$ 3.27	$ 3.27	$ 3.27	$ 3.27	$ 3.27	$ 3.27	$ 3.27	$ 3.27	$ 3.27	$ 3.27
Winter kW	$ 2.68	$ 2.68	$ 2.68	$ 2.68	$ 2.68	$ 2.68	$ 2.68	$ 2.68	$ 2.68	$ 2.68	$ 2.68	$ 2.68
IIP - All kWh (w/o SUT)	$ 0.001383	$ 0.001383	$ 0.001383	$ 0.001383	$ 0.001383	$ 0.001383	$ 0.001383	$ 0.001383	$ 0.001383	$ 0.001383	$ 0.001383	$ 0.001383
IIP - All kW (w/o SUT)	$ 0.05	$ 0.05	$ 0.05	$ 0.05	$ 0.05	$ 0.05	$ 0.05	$ 0.05	$ 0.05	$ 0.05	$ 0.05	$ 0.05
Distribution Base Rates + IIP (w/o SUT)**												
Summer kWh	$ 0.054700	$ 0.054700	$ 0.054700	$ 0.054700	$ 0.054700	$ 0.054700	$ 0.054700	$ 0.054700	$ 0.054700	$ 0.054700	$ 0.054700	$ 0.054700
Winter kWh	$ 0.048574	$ 0.048574	$ 0.048574	$ 0.048574	$ 0.048574	$ 0.048574	$ 0.048574	$ 0.048574	$ 0.048574	$ 0.048574	$ 0.048574	$ 0.048574
Summer kW	$ 3.32	$ 3.32	$ 3.32	$ 3.32	$ 3.32	$ 3.32	$ 3.32	$ 3.32	$ 3.32	$ 3.32	$ 3.32	$ 3.32
Winter kW	$ 2.73	$ 2.73	$ 2.73	$ 2.73	$ 2.73	$ 2.73	$ 2.73	$ 2.73	$ 2.73	$ 2.73	$ 2.73	$ 2.73
Revenues												
Volume Charge Revenues	$ 5,757,375	$ 5,368,073	$ 4,855,508	$ 4,833,610	$ 4,515,892	$ 6,484,254	$ 7,839,465	$ 8,448,052	$ 8,332,477	$ 5,497,701	$ 4,622,723	$ 4,979,326
Demand Charge Revenues	$ 1,267,191	$ 1,269,501	$ 1,152,869	$ 1,235,528	$ 1,286,786	$ 1,731,957	$ 1,854,710	$ 1,989,975	$ 1,956,259	$ 1,429,614	$ 1,299,928	$ 1,275,129
Total Revenue	$ 7,024,566	$ 6,637,575	$ 6,008,377	$ 6,069,138	$ 5,802,678	$ 8,216,211	$ 9,694,175	$ 10,438,027	$ 10,288,736	$ 6,927,315	$ 5,922,651	$ 6,254,455
Customers												
Single Phase Service	42,733	42,531	40,583	40,468	40,611	40,343	42,476	42,567	42,614	42,666	42,581	42,670
3 Phase Service	13,971	14,181	16,136	16,278	16,189	16,456	14,216	14,150	14,031	13,924	14,027	14,030
Total Customers	56,704	56,712	56,719	56,746	56,800	56,799	56,692	56,717	56,645	56,590	56,608	56,700
Baseline Revenue Per Customer	$ 123.88	$ 117.04	$ 105.93	$ 106.95	$ 102.16	$ 144.65	$ 171.00	$ 184.04	$ 181.64	$ 122.41	$ 104.63	$ 110.31

Notes:
*Billing Determinants and rates as approved in the ACE Base Rate Case BPU Docket No. ER23020091
**IIP rates as approved in BPU Docket No. ER23050272 effective on 10/1/23

Attachment A
Schedule 3

Atlantic City Electric Company
Conservation Incentive Program
Monthly General Service - Primary (MGSP)
July 2024 - June 2025

Customer Class (a)	Actual/ Estimate	Actual per Books: Total Class Revenues (b)	Actual per Books: Number of Customers (c)	Actual Avg. Revenue / Cust. (d) = (b) / (c)	Baseline Revenue / Cust.[1] (e)	Difference (f) = (d) - (e)	Margin Variance
Monthly General Service - Primary (MGSP)							
July	a	$ 335,006	311	1,077.19	$ 1,507.66	$ (430.48)	-$ 133,878
August	a	$ 431,755	333	1,296.56	$ 2,146.79	$ (850.23)	-$ 283,125
September	a	$ 324,174	372	871.44	$ 2,156.37	$ (1,284.93)	-$ 477,994
October	a	$ 208,514	432	482.67	$ 1,758.16	$ (1,275.49)	-$ 551,011
November	a	$ 305,383	433	705.27	$ 1,716.86	$ (1,011.58)	-$ 438,015
December	a	$ 193,370	479	403.69	$ 1,301.40	$ (897.70)	-$ 429,998
January	a	$ 411,202	494	832.39	$ 1,693.47	$ (861.08)	-$ 425,373
February	a	$ 232,437	512	453.98	$ 1,348.40	$ (894.43)	-$ 457,946
March	a	$ 383,503	518	740.35	$ 1,073.64	$ (333.28)	-$ 172,642
April	a	$ 284,377	507	560.90	$ 1,240.63	$ (679.73)	-$ 344,625
May	a	$ 315,859	498	634.25	$ 1,448.29	$ (814.03)	-$ 405,388
June	a	$ 312,482	498	627.47	$ 1,437.84	$ (810.36)	-$ 403,561
Total		$ 3,738,061		$ 8,686.18	$ 18,829.50	$ (10,143.32)	-$ 4,523,556

Margin Deficiency/ (Credit)	$ 4,523,556
Prior Period (Over) / Under Recovery	$ 2,984,289
Total Margin Deficiency/ (Credit)	$ 7,507,845
Projected MGSP kWh Use	95,220,275
Pre-tax CIP Charge/(Credit) per kWh	$ 0.078847
BPU/RC Assessment Factor	1.002740
CIP Charge/(Credit) including assessments	$ 0.079063
6.625% Sales Tax	$ 0.005238
Proposed After-tax CIP Charge/(Credit) per kWh	**$ 0.084301**
Current After-tax CIP Charge/(Credit) per kWh	$ 0.001558
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kWh	$ 0.082743

[1] From base rate adjustment divided by billing determinants approved in the 2023 Base Rate Case (BPU Docket No. ER23020091).

Atlantic City Electric Company
Customers, Demand, Sales

Monthly General Service - Primary (MGSP)

	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	
Customers													
Total Customers	311	333	372	432	433	479	494	512	518	507	498	498	449
Volumes													
MGSP kWh - Summer	9,991,415	12,767,206	10,033,157	5,974,471	-	-	-	-	-	-	-	2,672,729	
MGSP kWh - Winter	-	-	-	1,450,926	9,809,658	6,401,878	13,783,726	7,735,811	13,187,701	9,341,054	10,252,531	7,180,950	
Total Volume	9,991,415	12,767,206	10,033,157	7,425,397	9,809,658	6,401,878	13,783,726	7,735,811	13,187,701	9,341,054	10,252,531	9,853,679	120,583,213
Demand													
MGSP kW - Summer	33,896	37,553	32,068	-	-	-	-	-	-	-	-	36,687	
MGSP kW - Winter	-	-	-	26,477	36,964	22,092	37,659	24,028	31,556	30,702	36,957	-	
Total Demand	33,896	37,553	32,068	26,477	36,964	22,092	37,659	24,028	31,556	30,702	36,957	36,687	386,639
Revenues													
Booked Volume Charge Revenues	262,678	346,886	253,866	152,628	240,685	156,936	337,893	189,636	324,560	228,986	251,330	243,661	2,989,744
Booked Demand Charge Revenues	61,905	71,728	59,781	47,680	54,239	29,720	58,994	34,726	45,543	45,544	53,625	58,281	621,766
IIP Revenues	10,423	13,140	10,528	8,205	10,459	6,714	14,315	8,076	13,400	9,846	10,903	10,540	126,551
Total Revenue	335,006	431,755	324,174	208,514	305,383	193,370	411,202	232,437	383,503	284,377	315,859	312,482	3,611,511

	Estimate Jul-25	Estimate Aug-25	Estimate Sep-25	Estimate Oct-25	Estimate Nov-25	Estimate Dec-25	Estimate Jan-26	Estimate Feb-26	Estimate Mar-26	Estimate Apr-26	Estimate May-26	Estimate Jun-26	
MGSP kWh - Summer	9,210,887	9,655,084	9,684,546									7,961,123	
MGSP kWh - Winter				7,704,398	7,412,418	7,093,403	7,792,063	7,463,769	7,190,122	7,104,029	6,948,433		
Total Volume	9,210,887	9,655,084	9,684,546	7,704,398	7,412,418	7,093,403	7,792,063	7,463,769	7,190,122	7,104,029	6,948,433	7,961,123	95,220,275

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Medium General Service - Primary (MGSP)
Twelve Months Ending June 2025

	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	TOTAL
Beginning Under/(Over) Recovery $	129,078	$ 372,727	$ 689,256	$ 931,595	$ 1,101,457	$ 1,339,632	$ 1,494,262	$ 1,827,192	$ 2,014,041	$ 2,341,487	$ 2,567,109	$ 2,814,747	$ 129,078
Actual Billed CIP Charge/(Credit) $	(243,649)	(316,529)	(242,339)	(169,862)	(238,175)	(154,630)	(332,930)	(186,849)	(327,446)	(225,622)	(247,638)	(169,542)	$ (2,855,211)
Ending Under/(Over) Recovery $	$ 372,727	$ 689,256	$ 931,595	$ 1,101,457	$ 1,339,632	$ 1,494,262	$ 1,827,192	$ 2,014,041	$ 2,341,487	$ 2,567,109	$ 2,814,747	$ 2,984,289	$ 2,984,289

Atlantic City Electric Company
Customers, Demand, Sales

Monthly General Service - Primary (MGSP)

	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22
Volumes												
Summer kWh	-	-	-	-	-	1,542,404	6,497,095	10,447,604	10,711,091	8,346,483	-	-
Winter kWh	8,292,569	7,080,499	5,546,587	6,851,927	8,130,754	6,597,391	-	-	-	793,159	9,163,404	6,963,705
Total Volume	8,292,569	7,080,499	5,546,587	6,851,927	8,130,754	8,139,795	6,497,095	10,447,604	10,711,091	9,139,642	9,163,404	6,963,705
Demand												
Summer kW	-	-	-	-	-	23,718	23,142	23,148	27,093	-	-	-
Winter kW	28,950	18,505	19,904	19,598	29,387	-	-	-	-	28,377	26,800	22,637
Total Demand	28,950	18,505	19,904	19,598	29,387	23,718	23,142	23,148	27,093	28,377	26,800	22,637
Distribution Base Rates (w/o SUT)*												
Summer kWh	$ 0.025303	$ 0.025303	$ 0.025303	$ 0.025303	$ 0.025303	$ 0.025303	$ 0.025303	$ 0.025303	$ 0.025303	$ 0.025303	$ 0.025303	$ 0.025303
Winter kWh	$ 0.024514	$ 0.024514	$ 0.024514	$ 0.024514	$ 0.024514	$ 0.024514	$ 0.024514	$ 0.024514	$ 0.024514	$ 0.024514	$ 0.024514	$ 0.024514
Summer kW	$ 1.85	$ 1.85	$ 1.85	$ 1.85	$ 1.85	$ 1.85	$ 1.85	$ 1.85	$ 1.85	$ 1.85	$ 1.85	$ 1.85
Winter kW	$ 1.45	$ 1.45	$ 1.45	$ 1.45	$ 1.45	$ 1.45	$ 1.45	$ 1.45	$ 1.45	$ 1.45	$ 1.45	$ 1.45
IIP - All kWh (w/o SUT)**	$ 0.000928	$ 0.000928	$ 0.000928	$ 0.000928	$ 0.000928	$ 0.000928	$ 0.000928	$ 0.000928	$ 0.000928	$ 0.000928	$ 0.000928	$ 0.000928
IIP - All kW (w/o SUT)	$ 0.04	$ 0.04	$ 0.04	$ 0.04	$ 0.04	$ 0.04	$ 0.04	$ 0.04	$ 0.04	$ 0.04	$ 0.04	$ 0.04
Distribution Base Rates + IIP (w/o SUT)												
Summer kWh	$ 0.026231	$ 0.026231	$ 0.026231	$ 0.026231	$ 0.026231	$ 0.026231	$ 0.026231	$ 0.026231	$ 0.026231	$ 0.026231	$ 0.026231	$ 0.026231
Winter kWh	$ 0.025442	$ 0.025442	$ 0.025442	$ 0.025442	$ 0.025442	$ 0.025442	$ 0.025442	$ 0.025442	$ 0.025442	$ 0.025442	$ 0.025442	$ 0.025442
Summer kW	$ 1.89	$ 1.89	$ 1.89	$ 1.89	$ 1.89	$ 1.89	$ 1.89	$ 1.89	$ 1.89	$ 1.89	$ 1.89	$ 1.89
Winter kW	$ 1.49	$ 1.49	$ 1.49	$ 1.49	$ 1.49	$ 1.49	$ 1.49	$ 1.49	$ 1.49	$ 1.49	$ 1.49	$ 1.49
Revenues												
Volume Charge Revenues	$ 210,980	$ 180,142	$ 141,117	$ 174,327	$ 206,863	$ 208,310	$ 170,426	$ 274,052	$ 280,963	$ 239,117	$ 233,136	$ 177,171
Demand Charge Revenues	$ 43,041	$ 27,512	$ 29,592	$ 29,137	$ 43,691	$ 44,749	$ 43,663	$ 43,673	$ 51,117	$ 42,189	$ 39,844	$ 33,655
Total Revenue	$ 254,021	$ 207,654	$ 170,708	$ 203,464	$ 250,554	$ 253,059	$ 214,088	$ 317,725	$ 332,080	$ 281,305	$ 272,980	$ 210,826
Customers												
Single Phase Service	80	84	91	64	75	83	75	83	88	89	96	105
3 Phase Service	70	70	68	100	98	93	67	65	66	71	63	57
Total Customers	150	154	159	164	173	176	142	148	154	160	159	162
Baseline Revenue Per Customer	$ 1,693.47	$ 1,348.40	$ 1,073.64	$ 1,240.63	$ 1,448.29	$ 1,437.84	$ 1,507.66	$ 2,146.79	$ 2,156.37	$ 1,758.16	$ 1,716.86	$ 1,301.40

Notes:
*Billing Determinants and rates as approved in the ACE Base Rate Case BPU Docket No. ER23020091
**IIP rates as approved in BPU Docket No. ER23050272 effective on 10/1/23

Attachment A
Schedule 4

Atlantic City Electric Company
Conservation Incentive Program
Annual General Service - Secondary (AGSS)
July 2024 - June 2025

		Actual per Books					
Customer Class	Actual/ Estimate	Total Class Revenues	Number of Customers	Actual Avg. Revenue / Cust.	Baseline Revenue / Cust.[1]	Difference	Margin Variance
(a)		(b)	(c)	(d) = (b) / (c)	(e)	(f) = (d) - (e)	
Annual General Service - Secondary (AGSS)							
July	a	$ 4,970,561	2,705	1,837.55	$ 1,772.82	$ 64.72	$ 175,078
August	a	$ 4,850,443	2,690	1,803.14	$ 1,780.37	$ 22.77	$ 61,261
September	a	$ 5,035,833	2,680	1,879.04	$ 1,769.01	$ 110.03	$ 294,880
October	a	$ 4,604,922	2,673	1,722.75	$ 1,705.11	$ 17.65	$ 47,167
November	a	$ 4,402,444	2,676	1,645.16	$ 1,592.75	$ 52.40	$ 140,235
December	a	$ 3,993,616	2,677	1,491.82	$ 1,538.42	$ (46.59)	-$ 124,723
January	a	$ 6,053,337	2,670	2,267.17	$ 1,848.13	$ 419.04	$ 1,118,842
February	a	$ 4,329,583	2,663	1,625.83	$ 1,680.40	$ (54.57)	-$ 145,329
March	a	$ 4,423,895	2,658	1,664.37	$ 1,547.29	$ 117.08	$ 311,200
April	a	$ 4,471,979	2,653	1,685.63	$ 1,702.64	$ (17.01)	-$ 45,131
May	a	$ 4,487,600	2,645	1,696.64	$ 1,724.47	$ (27.83)	-$ 73,611
June	a	$ 4,831,069	2,637	1,832.03	$ 1,637.35	$ 194.68	$ 513,365
Total		$ 56,455,282		$ 21,151.13	$ 20,298.76	$ 852.37	$ 2,273,235

Margin Deficiency/ (Credit)	-$ 2,273,235
Prior Period (Over) / Under Recovery	-$ 2,677,285
Total Margin Deficiency/ (Credit)	-$ 4,950,520
Projected AGSS kW Use	4,587,424
Pre-tax CIP Charge/(Credit) per kW	$ (1.08)
BPU/RC Assessment Factor	1.002740
CIP Charge/(Credit) including assessments	$ (1.08)
6.625% Sales Tax	$ (0.07)
Proposed After-tax CIP Charge/(Credit) per kW	**$ (1.15)**
Current After-tax CIP Charge/(Credit) per kW	$ (0.84)
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kW	$ (0.31)

[1] From base rate adjustment divided by billing determinants approved in the 2023 Base Rate Case (BPU Docket No. ER23020091).

Atlantic City Electric Company
Customers, Demand, Sales

Annual General Service - Secondary (AGSS)

	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	
Customers													
Total Customers	2,705	2,690	2,680	2,673	2,676	2,677	2,670	2,663	2,658	2,653	2,645	2,637	2,669
Volumes													
AGSS kWh	140,982,363	153,943,751	142,019,829	127,143,730	112,596,928	99,582,249	160,968,806	112,466,502	113,953,620	111,319,669	113,295,642	127,519,815	
Total Volume	140,982,363	153,943,751	142,019,829	127,143,730	112,596,928	99,582,249	160,968,806	112,466,502	113,953,620	111,319,669	113,295,642	127,519,815	1,515,792,904
Demand													
AGSS kW	381,193	359,739	385,048	353,389	342,674	318,206	432,303	330,107	356,858	344,542	344,568	366,822	
Total Demand	381,193	359,739	385,048	353,389	342,674	318,206	432,303	330,107	356,858	344,542	344,568	366,822	4,315,449
Revenues													
Booked Volume Charge Revenues	-	-	-	-	-	-	-	-	-	-	-	-	0
Booked Demand Charge Revenues	4,855,497	4,737,568	4,919,285	4,498,359	4,300,577	3,901,977	5,914,154	4,231,134	4,323,838	4,370,597	4,385,809	4,721,037	55,159,832
IIP Revenues	115,064	112,875	116,548	106,563	101,867	91,638	139,183	98,449	100,058	101,382	101,791	110,032	1,295,450
Total Revenue	4,970,561	4,850,443	5,035,833	4,604,922	4,402,444	3,993,616	6,053,337	4,329,583	4,423,895	4,471,979	4,487,600	4,831,069	56,455,282

	Estimate Jul-25	Estimate Aug-25	Estimate Sep-25	Estimate Oct-25	Estimate Nov-25	Estimate Dec-25	Estimate Jan-26	Estimate Feb-26	Estimate Mar-26	Estimate Apr-26	Estimate May-26	Estimate Jun-26	
AGSS kW	416,034	400,220	386,274	377,450	360,020	371,991	375,510	379,047	381,917	364,527	378,552	395,881	
Total Demand	416,034	400,220	386,274	377,450	360,020	371,991	375,510	379,047	381,917	364,527	378,552	395,881	4,587,424

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Annual General Service - Secondary (AGSS)
Twelve Months Ending June 2025

	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	TOTAL
Beginning Under/(Over) Recovery $	$ (3,554,294)	$ (3,485,421)	$ (3,411,761)	$ (3,342,648)	$ (3,278,870)	$ (3,218,046)	$ (3,162,701)	$ (3,079,944)	$ (3,020,664)	$ (2,959,436)	$ (2,897,657)	$ (2,835,611)	$ (3,554,294)
Actual Billed CIP Charge/(Credit) $	$ (68,873)	$ (73,660)	$ (69,113)	$ (63,778)	$ (60,824)	$ (55,345)	$ (82,756)	$ (59,281)	$ (61,228)	$ (61,779)	$ (62,046)	$ (158,326)	$ (877,009)
Ending Under/(Over) Recovery $	$ (3,485,421)	$ (3,411,761)	$ (3,342,648)	$ (3,278,870)	$ (3,218,046)	$ (3,162,701)	$ (3,079,944)	$ (3,020,664)	$ (2,959,436)	$ (2,897,657)	$ (2,835,611)	$ (2,677,285)	$ (2,677,285)

Atlantic City Electric Company
Customers, Demand, Sales

Annual General Service - Secondary (AGSS)

	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22
Volumes												
Total Volume	145,270,624	123,232,554	107,850,839	121,458,586	118,511,322	133,553,681	151,413,220	152,516,689	157,092,780	129,447,510	114,059,147	110,273,983
Demand												
Total Demand	411,138	373,305	343,134	376,134	381,356	360,442	400,707	402,136	398,749	383,155	357,414	343,551
Distribution Base Rates (w/o SUT)*												
Summer kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Winter kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Summer kW	$ 12.60	$ 12.60	$ 12.60	$ 12.60	$ 12.60	$ 12.60	$ 12.60	$ 12.60	$ 12.60	$ 12.60	$ 12.60	$ 12.60
Winter kW	$ 12.60	$ 12.60	$ 12.60	$ 12.60	$ 12.60	$ 12.60	$ 12.60	$ 12.60	$ 12.60	$ 12.60	$ 12.60	$ 12.60
IIP - All kW (w/o SUT)**	$ 0.30	$ 0.30	$ 0.30	$ 0.30	$ 0.30	$ 0.30	$ 0.30	$ 0.30	$ 0.30	$ 0.30	$ 0.30	$ 0.30
Distribution Base Rates + IIP (w/o SUT)												
Summer kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Winter kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Summer kW	$ 12.90	$ 12.90	$ 12.90	$ 12.90	$ 12.90	$ 12.90	$ 12.90	$ 12.90	$ 12.90	$ 12.90	$ 12.90	$ 12.90
Winter kW	$ 12.90	$ 12.90	$ 12.90	$ 12.90	$ 12.90	$ 12.90	$ 12.90	$ 12.90	$ 12.90	$ 12.90	$ 12.90	$ 12.90
Revenues												
Volume Charge Revenues	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Demand Charge Revenues	$ 5,304,120	$ 4,816,033	$ 4,426,795	$ 4,852,531	$ 4,919,900	$ 4,650,087	$ 5,169,548	$ 5,187,984	$ 5,144,288	$ 4,943,109	$ 4,611,023	$ 4,432,175
Total Revenue	$ 5,304,120	$ 4,816,033	$ 4,426,795	$ 4,852,531	$ 4,919,900	$ 4,650,087	$ 5,169,548	$ 5,187,984	$ 5,144,288	$ 4,943,109	$ 4,611,023	$ 4,432,175
Customers												
Total Customers	2,870	2,866	2,861	2,850	2,853	2,840	2,916	2,914	2,908	2,899	2,895	2,881
Baseline Revenue Per Customer	$ 1,848.13	$ 1,680.40	$ 1,547.29	$ 1,702.64	$ 1,724.47	$ 1,637.35	$ 1,772.82	$ 1,780.37	$ 1,769.01	$ 1,705.11	$ 1,592.75	$ 1,538.42

Notes:
*Billing Determinants and rates as approved in the ACE Base Rate Case BPU Docket No. ER23020091
**IIP rates as approved in BPU Docket No. ER23050272 effective on 10/1/23

Attachment A
Schedule 5

Atlantic City Electric Company
Conservation Incentive Program
Annual General Service - Primary (AGSP)
July 2024 - June 2025

Customer Class (a)	Actual/ Estimate	Actual per Books: Total Class Revenues (b)	Actual per Books: Number of Customers (c)	Actual Avg. Revenue / Cust. (d) = (b) / (c)	Baseline Revenue / Cust.[1] (e)	Difference (f) = (d) - (e)	Margin Variance
Annual General Service - Primary (AGSP)							
July	a	$ 1,272,541	114	11,162.64	$ 10,505.92	$ 656.72	$ 74,866
August	a	$ 1,486,355	114	13,038.20	$ 11,774.08	$ 1,264.13	$ 144,110
September	a	$ 1,369,166	114	12,010.23	$ 11,924.76	$ 85.47	$ 9,743
October	a	$ 1,334,878	112	11,918.55	$ 11,452.83	$ 465.72	$ 52,161
November	a	$ 1,284,255	112	11,466.56	$ 10,124.90	$ 1,341.66	$ 150,266
December	a	$ 987,425	112	8,816.29	$ 9,242.48	$ (426.19)	-$ 47,733
January	a	$ 1,755,369	112	15,672.94	$ 12,529.32	$ 3,143.62	$ 352,085
February	a	$ 934,601	111	8,419.83	$ 10,177.65	$ (1,757.82)	-$ 195,118
March	a	$ 1,222,668	111	11,015.03	$ 8,858.42	$ 2,156.62	$ 239,384
April	a	$ 1,239,875	111	11,170.05	$ 11,382.97	$ (212.92)	-$ 23,634
May	a	$ 1,220,290	111	10,993.60	$ 10,573.30	$ 420.30	$ 46,654
June	a	$ 1,255,574	111	11,311.48	$ 11,113.82	$ 197.65	$ 21,940
Total		$ 15,362,997		$ 136,995.40	$ 129,660.43	$ 7,334.96	$ 824,725

Margin Deficiency/ (Credit)	-$ 824,725
Prior Period (Over) / Under Recovery	-$ 126,872
Total Margin Deficiency/ (Credit)	-$ 951,596
Projected AGSP kW Use	1,358,232
Pre-tax CIP Charge/(Credit) per kW	$ (0.70)
BPU/RC Assessment Factor	1.002740
CIP Charge/(Credit) including assessments	$ (0.70)
6.625% Sales Tax	$ (0.05)
Proposed After-tax CIP Charge/(Credit) per kW	**$ (0.75)**
Current After-tax CIP Charge/(Credit) per kW	$ (0.47)
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kW	$ (0.28)

[1] From base rate adjustment divided by billing determinants approved in the 2023 Base Rate Case (BPU Docket No. ER23020091).

Atlantic City Electric Company
Customers, Demand, Sales

Annual General Service - Primary (AGSP)

		Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	
Customers														
	Total Customers	114	114	114	112	112	112	112	111	111	111	111	111	112
Volumes														
AGSP kWh		48,455,123	56,746,752	53,567,865	49,558,458	44,716,888	34,955,551	56,715,655	30,557,665	42,350,807	39,947,910	42,573,438	44,582,245	
	Total Volume	48,455,123	56,746,752	53,567,865	49,558,458	44,716,888	34,955,551	56,715,655	30,557,665	42,350,807	39,947,910	42,573,438	44,582,245	544,728,357
Demand														
AGSP kW - Summer		111,915	122,215	116,491	114,102	109,541	89,564	141,511	78,852	110,691	104,251	105,781	105,719	
	Total Demand	111,915	122,215	116,491	114,102	109,541	89,564	141,511	78,852	110,691	104,251	105,781	105,719	1,310,633
Revenues														
Booked Volume Charge Revenues		-	-	-	-	-	-	-	-	-	-	-	-	-
Booked Demand Charge Revenues		1,250,310	1,460,814	1,345,506	1,311,769	1,262,057	970,487	1,724,263	918,717	1,202,131	1,218,680	1,199,802	1,234,202	15,098,739
IIP Revenues		22,231	25,541	23,660	23,108	22,198	16,938	31,106	15,884	20,538	21,195	20,488	21,372	264,258
	Total Revenue	1,272,541	1,486,355	1,369,166	1,334,878	1,284,255	987,425	1,755,369	934,601	1,222,668	1,239,875	1,220,290	1,255,574	15,362,997

		Estimate Jul-25	Estimate Aug-25	Estimate Sep-25	Estimate Oct-25	Estimate Nov-25	Estimate Dec-25	Estimate Jan-26	Estimate Feb-26	Estimate Mar-26	Estimate Apr-26	Estimate May-26	Estimate Jun-26	
AGSP kW - Summer		124,857	118,595	116,050	112,597	106,280	109,629	115,219	109,189	113,020	108,524	111,426	112,846	
	Total Demand	124,857	118,595	116,050	112,597	106,280	109,629	115,219	109,189	113,020	108,524	111,426	112,846	1,358,232

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Annual General Service - Primary (AGSP)
Twelve Months Ending June 2025

	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	TOTAL
Beginning Under/(Over) Recovery $	$ (588,380)	$ (550,449)	$ (506,635)	$ (465,831)	$ (424,948)	$ (387,182)	$ (357,412)	$ (304,803)	$ (276,748)	$ (239,782)	$ (202,589)	$ (165,880)	$ (588,380)
Actual Billed CIP Charge/(Credit) $	$ (37,930)	$ (43,815)	$ (40,803)	$ (40,884)	$ (37,765)	$ (29,770)	$ (52,609)	$ (28,055)	$ (36,965)	$ (37,193)	$ (36,709)	$ (39,009)	$ (461,508)
Ending Under/(Over) Recovery $	$ (550,449)	$ (506,635)	$ (465,831)	$ (424,948)	$ (387,182)	$ (357,412)	$ (304,803)	$ (276,748)	$ (239,782)	$ (202,589)	$ (165,880)	$ (126,872)	$ (126,872)

Atlantic City Electric Company
Customers, Demand, Sales

Annual General Service - Primary (AGSP)

	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22
Volumes												
Total Volume	47,830,588	42,448,045	33,863,540	44,850,499	41,947,952	48,137,808	46,275,357	54,495,468	55,084,182	50,838,972	43,569,888	37,780,039
Demand												
Total Demand	126,829	103,024	89,670	115,225	107,029	111,539	106,347	119,184	121,741	116,923	104,242	95,157
Distribution Base Rates (w/o SUT)*												
Summer kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Winter kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Summer kW	$ 11.34	$ 11.34	$ 11.34	$ 11.34	$ 11.34	$ 11.34	$ 11.34	$ 11.34	$ 11.34	$ 11.34	$ 11.34	$ 11.34
Winter kW	$ 11.34	$ 11.34	$ 11.34	$ 11.34	$ 11.34	$ 11.34	$ 11.34	$ 11.34	$ 11.34	$ 11.34	$ 11.34	$ 11.34
IIP - All kW (w/o SUT)**	$ 0.22	$ 0.22	$ 0.22	$ 0.22	$ 0.22	$ 0.22	$ 0.22	$ 0.22	$ 0.22	$ 0.22	$ 0.22	$ 0.22
Distribution Base Rates + IIP (w/o SUT)												
Summer kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Winter kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Summer kW	$ 11.56	$ 11.56	$ 11.56	$ 11.56	$ 11.56	$ 11.56	$ 11.56	$ 11.56	$ 11.56	$ 11.56	$ 11.56	$ 11.56
Winter kW	$ 11.56	$ 11.56	$ 11.56	$ 11.56	$ 11.56	$ 11.56	$ 11.56	$ 11.56	$ 11.56	$ 11.56	$ 11.56	$ 11.56
Revenues												
Volume Charge Revenues	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Demand Charge Revenues	$ 1,465,930	$ 1,190,785	$ 1,036,435	$ 1,331,808	$ 1,237,076	$ 1,289,204	$ 1,229,193	$ 1,377,567	$ 1,407,122	$ 1,351,434	$ 1,204,863	$ 1,099,855
Total Revenue	$ 1,465,930	$ 1,190,785	$ 1,036,435	$ 1,331,808	$ 1,237,076	$ 1,289,204	$ 1,229,193	$ 1,377,567	$ 1,407,122	$ 1,351,434	$ 1,204,863	$ 1,099,855
Customers												
Total Customers	117	117	117	117	117	116	117	117	118	118	119	119
Baseline Revenue Per Customer	$ 12,529.32	$ 10,177.65	$ 8,858.42	$ 11,382.97	$ 10,573.30	$ 11,113.82	$ 10,505.92	$ 11,774.08	$ 11,924.76	$ 11,452.83	$ 10,124.90	$ 9,242.48

Notes:
*Billing Determinants and rates as approved in the ACE Base Rate Case BPU Docket No. ER23020091
**IIP rates as approved in BPU Docket No. ER23050272 effective on 10/1/23

Attachment A
Schedule 6

Atlantic City Electric Company
Conservation Incentive Program
Transmission General Service - Subtransmission (TGST)
July 2024 - June 2025

		Actual per Books					
Customer Class	Actual/ Estimate	Total Class Revenues	Number of Customers	Actual Avg. Revenue / Cust.	Baseline Revenue / Cust.[1]	Difference	Margin Variance
(a)		(b)	(c)	(d) = (b) / (c)	(e)	(f) = (d) - (e)	
Transmission General Service - Subtransmission (TGST)							
July	a	$ 297,888	36	8,274.66	$ 8,703.65	$ (428.98)	-$ 15,443
August	a	$ 339,138	36	9,420.50	$ 9,491.93	$ (71.43)	-$ 2,572
September	a	$ 305,264	36	8,479.55	$ 10,529.97	$ (2,050.42)	-$ 73,815
October	a	$ 326,246	36	9,062.39	$ 9,297.37	$ (234.98)	-$ 8,459
November	a	$ 289,323	36	8,036.74	$ 8,600.61	$ (563.88)	-$ 20,300
December	a	$ 283,571	36	7,876.97	$ 8,505.70	$ (628.72)	-$ 22,634
January	a	$ 268,904	36	7,469.56	$ 8,924.78	$ (1,455.22)	-$ 52,388
February	a	$ 299,896	36	8,330.45	$ 8,714.89	$ (384.44)	-$ 13,840
March	a	$ 256,793	36	7,133.13	$ 7,755.35	$ (622.23)	-$ 22,400
April	a	$ 311,930	36	8,664.71	$ 8,521.26	$ 143.45	$ 5,164
May	a	$ 261,828	36	7,273.01	$ 8,449.67	$ (1,176.66)	-$ 42,360
June	a	$ 310,851	36	8,634.74	$ 8,410.15	$ 224.59	$ 8,085
Total		$ 3,551,630		$ 98,656.40	$ 105,905.33	$ (7,248.93)	-$ 260,961

Margin Deficiency/ (Credit)	$ 260,961
Prior Period (Over) / Under Recovery	$ 266,842
Total Margin Deficiency/ (Credit)	$ 527,803
Projected TGST kW Use	1,059,157
Pre-tax CIP Charge/(Credit) per kW	$ 0.50
BPU/RC Assessment Factor	1.002740
CIP Charge/(Credit) including assessments	$ 0.50
6.625% Sales Tax	$ 0.03
Proposed After-tax CIP Charge/(Credit) per kW	**$ 0.53**
Current After-tax CIP Charge/(Credit) per kW	$ (0.02)
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kW	$ 0.55

[1] From base rate adjustment divided by billing determinants approved in the 2023 Base Rate Case (BPU Docket No. ER23020091).

Atlantic City Electric Company
Customers, Demand, Sales

Transmission General Service - Subtransmission (TGST)

		Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	
Customers														
	Total Customers	36	36	36	36	36	36	36	36	36	36	36	36	36
Volumes														
TGST kWh		46,410,484	53,207,257	44,387,094	50,931,447	42,460,677	39,953,031	36,910,530	46,163,211	37,670,230	46,225,333	33,158,022	49,080,246	
	Total Volume	46,410,484	53,207,257	44,387,094	50,931,447	42,460,677	39,953,031	36,910,530	46,163,211	37,670,230	46,225,333	33,158,022	49,080,246	526,557,562
Demand														
<5000 kW		28,015	38,109	35,846	38,758	36,650	36,731	35,762	36,793	32,818	42,500	28,664	38,430	
5000 - 9000 kW		33,330	30,864	29,206	23,092	21,591	20,416	21,105	20,892	18,870	20,892	28,508	21,055	
>9000 kW		31,765	34,364	24,315	40,598	28,170	27,059	19,946	35,123	24,870	27,534	19,441	36,769	
	Total Demand	93,110	103,337	89,367	102,448	86,411	84,206	76,812	92,807	76,557	90,926	76,614	96,254	1,068,850
Revenues														
Booked Volume Charge Revenues		-	-	-	-	-	-	-	-	-	-	-	-	-
Booked Demand Charge Revenues		290,029	330,420	297,720	317,599	282,052	276,528	262,467	292,177	250,383	304,275	255,518	302,726	3,461,893
IIP Revenues		7,859	8,718	7,543	8,647	7,271	7,043	6,437	7,719	6,410	7,655	6,310	8,125	89,737
	Total Revenue	297,888	339,138	305,264	326,246	289,323	283,571	268,904	299,896	256,793	311,930	261,828	310,851	3,551,630

	Estimate Jul-25	Estimate Aug-25	Estimate Sep-25	Estimate Oct-25	Estimate Nov-25	Estimate Dec-25	Estimate Jan-26	Estimate Feb-26	Estimate Mar-26	Estimate Apr-26	Estimate May-26	Estimate Jun-26	
<5000 kW	29,866	37,909	28,624	27,474	27,180	27,156	34,896	32,457	30,506	30,058	32,270	33,004	
5000 - 9000 kW	28,434	36,091	27,251	26,156	25,877	25,853	33,222	30,900	29,042	28,616	30,722	31,421	
>9000 kW	26,873	34,109	25,755	24,720	24,456	24,434	31,398	29,204	27,448	27,045	29,036	29,696	
Total Demand	85,172	108,109	81,630	78,350	77,513	77,443	99,516	92,561	86,996	85,718	92,028	94,121	1,059,157

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Transmission General Service - Subtransmission (TGST)
Twelve Months Ending June 2025

	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	TOTAL
Beginning Under/(Over) Recovery $	$ (22,309)	$ 3,014	$ 31,104	$ 55,410	$ 83,274	$ 106,702	$ 129,396	$ 150,139	$ 175,011	$ 195,664	$ 220,330	$ 240,663	$ (22,309)
Actual Billed CIP Charge/(Credit) $	$ (25,323)	$ (28,090)	$ (24,306)	$ (27,864)	$ (23,428)	$ (22,694)	$ (20,743)	$ (24,872)	$ (20,654)	$ (24,666)	$ (20,333)	$ (26,179)	$ (289,151)
Ending Under/(Over) Recovery $	$ 3,014	$ 31,104	$ 55,410	$ 83,274	$ 106,702	$ 129,396	$ 150,139	$ 175,011	$ 195,664	$ 220,330	$ 240,663	$ 266,842	$ 266,842

Atlantic City Electric Company
Customers, Demand, Sales

Transmission General Service - Subtransmission (TGST)

	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22
Volumes												
Summer/Winter kWh												
Total Volume	42,712,241	43,742,304	37,909,237	42,446,102	41,260,275	45,187,486	49,083,084	54,531,818	55,834,418	48,955,761	43,576,791	41,224,860
Demand												
<5000 kW	41,216	41,522	36,568	39,963	36,147	38,425	44,296	45,646	50,792	39,043	38,350	38,141
5000 - 9000 kW	22,327	22,327	20,166	22,327	21,730	23,087	17,118	18,878	19,550	24,408	22,499	21,870
>9000 kW	28,249	28,249	25,515	28,249	28,058	28,383	31,192	34,958	35,214	31,731	28,736	28,622
Total Demand	91,792	92,098	82,250	90,539	85,934	89,895	92,607	99,482	105,557	95,182	89,585	88,633
Distribution Base Rates (w/o SUT)*												
Summer/Winter kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
<5000 kW	$ 4.39	$ 4.39	$ 4.39	$ 4.39	$ 4.39	$ 4.39	$ 4.39	$ 4.39	$ 4.39	$ 4.39	$ 4.39	$ 4.39
5000 - 9000 kW	$ 3.39	$ 3.39	$ 3.39	$ 3.39	$ 3.39	$ 3.39	$ 3.39	$ 3.39	$ 3.39	$ 3.39	$ 3.39	$ 3.39
>9000 kW	$ 1.71	$ 1.71	$ 1.71	$ 1.71	$ 1.71	$ 1.71	$ 1.71	$ 1.71	$ 1.71	$ 1.71	$ 1.71	$ 1.71
IIP - All kW (w/o SUT)**	$ 0.08	$ 0.08	$ 0.08	$ 0.08	$ 0.08	$ 0.08	$ 0.08	$ 0.08	$ 0.08	$ 0.08	$ 0.08	$ 0.08
Distribution Base Rates + IIP (w/o SUT)												
Summer/Winter kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
<5000 kW	$ 4.47	$ 4.47	$ 4.47	$ 4.47	$ 4.47	$ 4.47	$ 4.47	$ 4.47	$ 4.47	$ 4.47	$ 4.47	$ 4.47
5000 - 9000 kW	$ 3.47	$ 3.47	$ 3.47	$ 3.47	$ 3.47	$ 3.47	$ 3.47	$ 3.47	$ 3.47	$ 3.47	$ 3.47	$ 3.47
>9000 kW	$ 1.79	$ 1.79	$ 1.79	$ 1.79	$ 1.79	$ 1.79	$ 1.79	$ 1.79	$ 1.79	$ 1.79	$ 1.79	$ 1.79
Revenues												
Volume Charge Revenues	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Demand Charge Revenues	$ 312,367	$ 313,736	$ 279,193	$ 306,765	$ 287,289	$ 302,765	$ 313,331	$ 332,218	$ 358,019	$ 316,111	$ 301,021	$ 297,699
Total Revenue	$ 312,367	$ 313,736	$ 279,193	$ 306,765	$ 287,289	$ 302,765	$ 313,331	$ 332,218	$ 358,019	$ 316,111	$ 301,021	$ 297,699
Customers												
<5000 kW	28	29	29	29	27	29	31	30	29	28	28	28
5000 - 9000 kW	4	4	4	4	4	4	2	2	2	3	4	4
>9000 kW	3	3	3	3	3	3	3	3	3	3	3	3
Total Customers	35	36	36	36	34	36	36	35	34	34	35	35
Baseline Revenue Per Customer	$ 8,924.78	$ 8,714.89	$ 7,755.35	$ 8,521.26	$ 8,449.67	$ 8,410.15	$ 8,703.65	$ 9,491.93	$ 10,529.97	$ 9,297.37	$ 8,600.61	$ 8,505.70

Notes:
*Billing Determinants and rates as approved in the ACE Base Rate Case BPU Docket No. ER23020091
**IIP rates as approved in BPU Docket No. ER23050272 effective on 10/1/23

Attachment A
Schedule 7

Atlantic City Electric Company
Conservation Incentive Program
Transmission General Service (TGS)
July 2024 - June 2025

Customer Class (a)	Actual/ Estimate	Actual per Books: Total Class Revenues (b)	Actual per Books: Number of Customers (c)	Actual Avg. Revenue / Cust. (d) = (b) / (c)	Baseline Revenue / Cust.[1] (e)	Difference (f) = (d) - (e)	Margin Variance
Transmission General Service (TGS)							
July	a	$ 87,518	18	4,862.09	$ 6,587.93	$ (1,725.84)	-$ 31,065
August	a	$ 88,549	18	4,919.39	$ 5,415.09	$ (495.70)	-$ 8,923
September	a	$ 70,777	18	3,932.04	$ 4,691.27	$ (759.23)	-$ 13,666
October	a	$ 109,332	18	6,074.00	$ 9,523.15	$ (3,449.15)	-$ 62,085
November	a	$ 80,728	18	4,484.90	$ 5,895.48	$ (1,410.58)	-$ 25,390
December	a	$ 80,029	18	4,446.06	$ 4,275.13	$ 170.93	$ 3,077
January	a	$ 81,987	19	4,315.11	$ 6,864.73	$ (2,549.62)	-$ 48,443
February	a	$ 80,233	19	4,222.80	$ 6,273.67	$ (2,050.87)	-$ 38,967
March	a	$ 105,927	19	5,575.12	$ 5,427.61	$ 147.51	$ 2,803
April	a	$ 85,347	19	4,491.95	$ 6,509.46	$ (2,017.52)	-$ 38,333
May	a	$ 81,659	19	4,297.86	$ 5,509.29	$ (1,211.44)	-$ 23,017
June	a	$ 83,999	19	4,420.98	$ 7,275.89	$ (2,854.90)	-$ 54,243
Total		$ 1,036,085		$ 56,042.30	$ 74,248.70	$ (18,206.41)	-$ 338,252

Margin Deficiency/ (Margin Excess - Refund)	$ 338,252
Prior Period (Over) / Under Recovery	-$ 88,631
Total Margin Deficiency/ (Margin Excess - Refund)	$ 249,621
Projected TGS kW Use	1,117,044
Pre-tax CIP Charge/(Credit) per kW	$ 0.22
BPU/RC Assessment Factor	1.002740
CIP Charge/(Credit) including assessments	$ 0.22
6.625% Sales Tax	$ 0.01
Proposed After-tax CIP Charge/(Credit) per kW	**$ 0.24**
Current After-tax CIP Charge/(Credit) per kW	$ (0.28)
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kW	$ 0.52

[1] From base rate adjustment divided by billing determinants approved in the 2023 Base Rate Case (BPU Docket No. ER23020091).

Atlantic City Electric Company
Customers, Demand, Sales

Transmission General Service (TGS)

	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	
Customers													
Total Customers	18	18	18	18	18	18	19	19	19	19	19	19	19
Volumes													
TGS kWh	37,177,398	41,877,121	36,961,572	46,009,536	41,676,356	34,864,460	29,187,547	33,612,773	40,817,544	33,630,661	34,266,816	35,111,471	
Total Volume	37,177,398	41,877,121	36,961,572	46,009,536	41,676,356	34,864,460	29,187,547	33,612,773	40,817,544	33,630,661	34,266,816	35,111,471	445,193,255
Demand													
<5000 kW	17,818	16,843	14,278	23,044	15,741	15,710	14,698	16,615	15,438	16,273	16,077	16,533	
5000 - 9000 kW	19,943	23,363	13,677	25,032	18,703	18,720	21,115	17,558	34,155	20,960	19,481	19,871	
>9000 kW	66,478	48,076	82,271	73,625	68,839	64,558	65,218	65,860	58,912	64,904	61,399	64,904	
Total Demand	104,239	88,282	110,226	121,701	103,283	98,988	101,031	100,033	108,504	102,138	96,957	101,309	1,236,690
Revenues													
Booked Volume Charge Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-
Booked Demand Charge Revenues	83,101	84,443	66,402	104,536	76,626	76,022	78,007	76,198	101,454	81,213	77,748	79,904	985,655
IIP Revenues	4,416	4,106	4,374	4,796	4,102	4,007	3,980	4,035	4,473	4,134	3,912	4,095	50,430
Total Revenue	87,518	88,549	70,777	109,332	80,728	80,029	81,987	80,233	105,927	85,347	81,659	83,999	1,036,085

	Estimate Jul-25	Estimate Aug-25	Estimate Sep-25	Estimate Oct-25	Estimate Nov-25	Estimate Dec-25	Estimate Jan-26	Estimate Feb-26	Estimate Mar-26	Estimate Apr-26	Estimate May-26	Estimate Jun-26	
<5000 kW	15,056	14,986	14,443	14,408	14,154	13,752	13,048	12,925	12,933	12,200	12,662	13,213	
5000 - 9000 kW	18,683	18,596	17,922	17,879	17,563	17,065	16,191	16,038	16,048	15,139	15,712	16,396	
>9000 kW	68,951	68,629	66,142	65,982	64,817	62,977	59,753	59,190	59,227	55,871	57,985	60,509	
Total Demand	102,691	102,211	98,507	98,269	96,534	93,793	88,991	88,153	88,209	83,210	86,358	90,117	1,117,044

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Transmission General Service (TGS)
Twelve Months Ending June 2025

	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	TOTAL
Beginning Under/(Over) Recovery $	$ (280,270)	$ (263,504)	$ (247,900)	$ (231,277)	$ (213,052)	$ (197,463)	$ (182,236)	$ (167,111)	$ (151,779)	$ (134,782)	$ (119,074)	$ (104,210)	$ (280,270)
Actual Billed CIP Charge/(Credit) $	$ (16,766)	$ (15,605)	$ (16,623)	$ (18,225)	$ (15,589)	$ (15,226)	$ (15,125)	$ (15,332)	$ (16,997)	$ (15,707)	$ (14,865)	$ (15,578)	$ (191,639)
Ending Under/(Over) Recovery $	$ (263,504)	$ (247,900)	$ (231,277)	$ (213,052)	$ (197,463)	$ (182,236)	$ (167,111)	$ (151,779)	$ (134,782)	$ (119,074)	$ (104,210)	$ (88,631)	$ (88,631)

Atlantic City Electric Company
Customers, Demand, Sales

Transmission General Service (TGS)

	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22
Volumes												
Summer/Winter kWh												
Total Volume	38,790,272	56,503,901	33,112,071	30,223,856	40,547,901	29,089,274	45,896,698	38,840,370	36,911,614	65,434,485	37,846,283	31,634,202
Demand												
<5000 kW	11,399	11,189	14,424	15,662	14,988	15,360	14,082	11,579	8,597	23,565	11,031	10,799
5000 - 9000 kW	41,022	26,164	19,589	20,653	20,254	19,972	17,874	18,733	18,710	50,145	26,068	10,883
>9000 kW	61,205	123,171	76,528	31,966	38,978	134,163	84,691	89,881	97,619	53,474	61,759	40,987
Total Demand	113,625	160,523	110,541	68,281	74,221	169,495	116,646	120,192	124,926	127,185	98,858	62,668
Distribution Base Rates (w/o SUT)*												
Summer/Winter kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
<5000 kW	$ 2.23	$ 2.23	$ 2.23	$ 2.23	$ 2.23	$ 2.23	$ 2.23	$ 2.23	$ 2.23	$ 2.23	$ 2.23	$ 2.23
5000 - 9000 kW	$ 1.73	$ 1.73	$ 1.73	$ 1.73	$ 1.73	$ 1.73	$ 1.73	$ 1.73	$ 1.73	$ 1.73	$ 1.73	$ 1.73
>9000 kW	$ 0.13	$ 0.13	$ 0.13	$ 0.13	$ 0.13	$ 0.13	$ 0.13	$ 0.13	$ 0.13	$ 0.13	$ 0.13	$ 0.13
IIP - All kW (w/o SUT)**	$ 0.04	$ 0.04	$ 0.04	$ 0.04	$ 0.04	$ 0.04	$ 0.04	$ 0.04	$ 0.04	$ 0.04	$ 0.04	$ 0.04
Distribution Base Rates + IIP (w/o SUT)												
Summer/Winter kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
<5000 kW	$ 2.28	$ 2.28	$ 2.28	$ 2.28	$ 2.28	$ 2.28	$ 2.28	$ 2.28	$ 2.28	$ 2.28	$ 2.28	$ 2.28
5000 - 9000 kW	$ 1.78	$ 1.78	$ 1.78	$ 1.78	$ 1.78	$ 1.78	$ 1.78	$ 1.78	$ 1.78	$ 1.78	$ 1.78	$ 1.78
>9000 kW	$ 0.18	$ 0.18	$ 0.18	$ 0.18	$ 0.18	$ 0.18	$ 0.18	$ 0.18	$ 0.18	$ 0.18	$ 0.18	$ 0.18
Revenues												
Volume Charge Revenues	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Demand Charge Revenues	$ 109,836	$ 94,105	$ 81,414	$ 78,114	$ 77,130	$ 94,587	$ 79,055	$ 75,811	$ 70,369	$ 152,370	$ 82,537	$ 51,302
Total Revenue	$ 109,836	$ 94,105	$ 81,414	$ 78,114	$ 77,130	$ 94,587	$ 79,055	$ 75,811	$ 70,369	$ 152,370	$ 82,537	$ 51,302
Customers												
<5000 kW	6	5	6	6	6	6	5	6	6	6	5	5
5000 - 9000 kW	4	4	3	3	3	3	3	3	3	3	4	2
>9000 kW	6	6	6	3	5	4	4	5	6	7	5	5
Total Customers	16	15	15	12	14	13	12	14	15	16	14	12
Baseline Revenue Per Customer	$ 6,864.73	$ 6,273.67	$ 5,427.61	$ 6,509.46	$ 5,509.29	$ 7,275.89	$ 6,587.93	$ 5,415.09	$ 4,691.27	$ 9,523.15	$ 5,895.48	$ 4,275.13

Notes:
*Billing Determinants and rates as approved in the ACE Base Rate Case BPU Docket No. ER23020091
**IIP rates as approved in BPU Docket No. ER23050272 effective on 10/1/23

Attachment A
Schedule 8

ACE Weather Norm Sales Effect (kWh) — **Imputed kWh Rate**

Month	RES Effect (kWh)	MGS – Secondary Effect (kWh)	MGS – Primary Effect (kWh)	AGS – Secondary Effect (kWh)	AGS – Primary Effect (kWh)	TGS Subtrans Effect (kWh)	TGS Trans Effect (kWh)	DDC Effect (kWh)	Total	AGSS	AGSP	TGSS	TGS
January	(14,430,119)	(2,290,331)	(36,249)	(822,885)	-	(222,102)	(43,130)	-	(17,844,816)	0.03674	0.03040	0.00711	0.00267
February	(8,043,000)	(1,250,942)	(13,881)	(508,657)	-	(115,298)	(26,660)	-	(9,958,438)	0.03762	0.03006	0.00633	0.00227
March	6,762,220	1,045,428	10,110	440,012	-	94,841	23,063	-	8,375,674	0.03794	0.02839	0.00665	0.00249
April	9,568,007	1,468,571	11,681	643,326	-	130,669	33,719	-	11,855,973	0.03926	0.03051	0.00658	0.00241
May	12,044,733	1,835,863	10,842	840,587	(824)	159,195	43,923	-	14,934,319	0.03871	0.02818	0.00771	0.00227
June	12,433,284	791,051	22,337	706,275	337,494	223,758	92,108	-	14,606,307	0.03702	0.02768	0.00617	0.00228
July	(51,249,756)	(3,055,892)	(60,117)	(3,179,007)	(1,372,492)	(870,519)	(628,357)	-	(60,416,140)	0.03444	0.02580	0.00625	0.00224
August	3,156,035	188,186	3,702	195,768	84,520	53,608	38,695	-	3,720,514	0.03077	0.02574	0.00621	0.00202
September	46,370,147	2,764,934	54,393	2,876,327	1,241,814	787,635	568,529	-	54,663,779	0.03464	0.02512	0.00671	0.00180
October	15,966,003	1,316,646	32,531	1,245,962	310,237	245,157	158,413	-	19,274,949	0.03538	0.02647	0.00624	0.00227
November	10,490,071	1,484,117	44,914	1,276,196	-	123,261	38,841	-	13,457,400	0.03819	0.02822	0.00664	0.00184
December	(309,765)	10,740	325	(89,207)	-	(31,816)	-	-	(419,723)	0.03918	0.02776	0.00692	0.00218
12 me June 2025	12,340,285	1,430,207	44,337	1,781,543	71,898	87,199	79,751	-	52,249,798				

Rates Effective- Tariff 2/1/2024*	Rates Exclude SUT		
tariff kWh Rate Summer block 1	0.078621	0.054700	0.026231
tariff kWh Rate Summer block 2 excess >750	0.092025		
tariff kWh Rate Winter block 1	0.071696	0.048574	0.025442
tariff kWh Rate Winter block 2 excess > 500	0.071696		

Total Revenue Adjustment 12me June 2025	**RES**	**MGS – Secondary**	**MGS – Primary**	**AGS – Secondary**	**AGS – Primary**	**TGS Subtrans**	**TGS Trans**	**DDC**	
Revenue Adj. Summer	$ 1,079,100	$ 37,649	$ 533						
Revenue Adj. Winter	$ 2,046,956	$ 175,842	$ 1,533						
Revenue Adj. Total	$ 3,126,055	$ 213,491	$ 2,066	$ 136,771	$ 15,484	$ 4,091	$ 399	$ -	**$ 3,498,357**

*Distribution rates as approved in BPU Docket No. ER23020091 effective February 1, 2024

ACE Residential Weather Norm Adjustment

	Jan	Feb	Mar	Apr	May	June	July	August	September	October	November	December	12 me WN Total Adjustment	
SUM First (kwh)						5,191,203	(30,066,170)	1,858,730	32,966,961	7,084,744				
SUM Sec (kwh)						1,765,372	(21,183,586)	1,297,305	13,403,186	1,889,679				
WIN (kwh)	(14,430,119)	(8,043,000)	6,762,220	9,568,007	12,044,733	5,476,709				6,991,580	10,490,071	(309,765)	42,757,860	
Total (kwh)	(14,430,119)	(8,043,000)	6,762,220	9,568,007	12,044,733	12,433,284	(51,249,756)	3,156,035	46,370,147	15,966,003	10,490,071	(309,765)		
% SUM FIRST						41.75%	58.67%	58.89%	71.10%	44.37%				
% SUM Sec						14.20%	41.33%	41.11%	28.90%	11.84%				
% WIN						44.05%				43.79%				
Total %						100.00%	100.00%	100.00%	100.00%	100.00%				
SUM First	$ -	$ -	$ -	$ -	$ -	$ 408,139	$ (2,363,842)	$ 146,136	$ 2,591,907	$ 557,012	$ -	$ -		
SUM Sec	$ -	$ -	$ -	$ -	$ -	$ 162,459	$ (1,949,426)	$ 119,385	$ 1,233,433	$ 173,898	$ -	$ -	$ 1,079,100	Summer
WIN	$ (1,034,584)	$ (576,652)	$ 484,825	$ 685,989	$ 863,561	$ 392,659	$ -	$ -	$ -	$ 501,269	$ 752,098	$ (22,209)	$ 2,046,956	Winter
Total Weather Impact ($)	(1,034,584)	(576,652)	484,825	685,989	863,561	963,257	$ (4,313,269)	$ 265,521	$ 3,825,339	$ 1,232,180	$ 752,098	$ (22,209)	$ 3,126,055	Total

Attachment A
Schedule 9

Atlantic City Electric Company
Conservation Incentive Program Filing
July 2024 - June 2025
CIP Recovery Tests
Summary

Determine Weather and Non-Weather CIP Impacts

	Asset / (Liability)		
	Weather	Non-Weather	Total
CIP Residential	$ 3,126,055	$ 7,696,520	$ 10,822,575
CIP MGSS	$ 213,491	$ (3,487,011)	$ (3,273,520)
CIP MGSP	$ 2,066	$ 4,521,490	$ 4,523,556
CIP AGSS	$ 136,771	$ (2,410,006)	$ (2,273,235)
CIP AGSP	$ 15,484	$ (840,209)	$ (824,725)
CIP TGST	$ 4,091	$ 256,870	$ 260,961
CIP TGS	$ 399	$ 337,854	$ 338,252
Total Deficiency/(Credit)	$ 3,498,357	$ 6,075,508	$ 9,573,865

Step 2: Apply Modified BGS Savings Test

A. Non-weather Impact Subject to Modified BGS Savings Test

Non-Weather Impact	$ 6,075,508
75% Factor	75%
Subtotal	$ 4,556,631
Prior Year Carry-Forward (Modified BGS Savings Test)	$ -
Non-weather Impact Subject to Test	**$ 4,556,631**

B. BGS Savings

Permanent Capacity Savings (will not change)	$ 9,177,670
Additional Capacity BGS Savings	$ -
Avoided Cost BGS Savings	$ 312,832
Total BGS Savings	**$ 9,490,503**

C. Results

Non-Weather Impacts Passing Test (current accrual)	**$ 6,075,508**
Non-Weather Impacts Passing Test (prior year carry-forward)	**$ -**
Non-Weather Impacts Exceeding Test	**$ -**

Atlantic City Electric Company
Conservation Incentive Program Filing
July 2024 - June 2025
CIP Recovery Tests
Summary

Step 3: Apply Variable Margin Revenue Test

A. Non-weather Impact Subject to Variable Margin Revenue Test			
Non-Weather Impact	$ 6,075,508		
Prior Year Carry-Forward (Variable Margin Revenue Test)	$ -		
Non-weather Impact Subject to Test	**$ 6,075,508**		
B. Variable Margin Revenues			
Variable Margin Revenues	$ 483,759,020		
6.5% Factor	6.5%		
Total Fixed Recovery/(Refund) Cap	**$ 31,444,336**		
C. Results			
Non-Weather Impacts Passing Test (current accrual)	**$ 6,075,508**		
Non-Weather Impacts Passing Test (prior year carry-forward)	**$ -**		
Non-Weather Impacts Exceeding Test	**$ -**		

Step 4: Determine Recoverable Non-Weather CIP Impacts

A. Current Year Accrual Recoverable Non-Weather Impacts		
Amount Passing Modified BGS Savings Test	$ 6,075,508	
Amount Passing Variable Margin Revenue Test	$ 6,075,508	
Recoverable/(Refund) Amount		**$ 6,075,508**
B. Previous Carry-Forward Recoverable Amounts		
Amount Passing Modified BGS Savings Test		**$ -**
Amount Passing Variable Margin Revenue Test	$ -	
Deduction for any amount also included in above	$ -	
		$ -
Total Non-Weather Recoverable (Refundable) CIP Amount		**$ 6,075,508**

Atlantic City Electric Company
CIP Recovery Tests
CIP BGS Savings

I. Permanent BGS Savings

Year	WN Summer Peak	Final Zonal UCAP Obligation	AE Zonal Net Load Price $/MW-Day	AE Zonal Net Load Price $/kW-yr
2009/2010		2,994	$193.70	$70.75
2010/2011		3,008	$182.85	$66.79
2011/2012	2,550	2,998	$116.15	$42.42
2012/2013	2,520	2,966	$143.06	$52.25
2013/2014	2,600	2,995	$248.30	$90.69
2014/2015	2,590	2,993	$137.54	$50.24
2015/2016	2,610	2,934	$166.53	$60.83
2016/2017	2,450	2,767	$163.27	$59.63
2017/2018	2,460	2,717	$153.74	$56.15
2018/2019	2,350	2,798	$218.96	$79.97
2019/2020	2,330	2,791	$115.58	$42.22
2020/2021	2,390	2,914	$174.32	$63.67
2021/2022	2,400	2,811	$164.73	$60.17
2022/2023	2,430	2,868	$97.93	$35.77
2023/2024	2,410	2,762	$50.96	$18.61
2024/2025	2,310	2,911	$56.56	$20.66

Permanent Capacity Savings	217
2020 AE Zonal Net Load Capacity Cost per kW-year	$42.22

Total Permanent Reductions **$9,177,670**

II. Additional Capacity BGS Savings

CIP Recovery

Year	WN Summer Peak	Final Zona lUCAP Obligation	PS Zonal Net Load Price $/MW-Day
2019/2020*	2,330	2,791	$115.58
2024/2025*	2,310	2,911	$56.56

Incremental Capacity Savings*	0
AE Zonal Net Load Capacity Cost per kW-year	$20.66

Total Additional Capacity Reductions **$ -**

* Due to the potential for Peak increases due to Electric Vehicles and Electrification, incremental savings is set as a minimum of the incremental obligation savings or zero

III. Avoided Capacity

CIP Recovery Year	Annual $
2024/2025*	**$ 312,832**

IV. Total of all Savings

CIP Recovery Year	Permanent Capacity Savings	Additional Capacity BGS Savings	Avoided Cost BGS Savings	Annual $
2024/2025*	$ 9,177,670	$ -	$ 312,832	**$ 9,490,503**

Atlantic City Electric Company
CIP Recovery Tests
Avoided Capacity Cost BGS Savings

Month (a)	Base Year Customer Count (b)	Current Year Customer Count (c)	Net Increase/ (Decrease) Customer Count (d) = (c) - (b)	Base Year Unforced Capacity / Customer (kW) (e)	Current Year Capacity Rate / Cust. ($/kW) (f)	Avoided Capacity (g) = (d) * (e) * (f)
Residential						
July	497,107	506,727	9,620	3.22	$1.72	53,279
August	497,316	506,937	9,621	3.22	$1.72	53,262
September	497,292	507,057	9,765	3.22	$1.72	54,062
October	497,254	507,205	9,951	3.22	$1.72	55,096
November	497,517	507,068	9,551	3.21	$1.72	52,853
December	497,741	507,480	9,739	3.21	$1.72	53,869
January	495,045	507,797	12,752	3.23	$1.72	70,919
February	495,316	508,044	12,728	3.23	$1.72	70,747
March	495,518	508,351	12,833	3.23	$1.72	71,301
April	495,865	508,777	12,912	3.23	$1.72	71,690
May	496,291	508,485	12,194	3.22	$1.72	67,646
June	496,726	508,773	12,047	3.22	$1.72	66,772
Subtotal	496,582	507,725	11,143			741,495
MGSS						
July	55,843	57,172	1,329	6.81	$1.72	15,572
August	55,843	57,193	1,350	6.81	$1.72	15,818
September	55,869	57,196	1,327	6.80	$1.72	15,542
October	55,941	57,069	1,128	6.79	$1.72	13,194
November	56,060	57,003	943	6.78	$1.72	11,007
December	56,091	57,107	1,016	6.78	$1.72	11,852
January	55,737	57,122	1,385	6.82	$1.72	16,259
February	55,743	57,161	1,418	6.82	$1.72	16,645
March	55,775	57,212	1,437	6.81	$1.72	16,858
April	55,737	57,234	1,497	6.82	$1.72	17,574
May	55,777	57,210	1,433	6.81	$1.72	16,811
June	55,805	57,238	1,433	6.81	$1.72	16,802
Subtotal	55,852	57,160	1,308			183,935
MGSP						
July	121	311	190	70.16	$1.72	22,949
August	119	333	214	71.34	$1.72	26,282
September	119	372	253	71.34	$1.72	31,072
October	118	432	314	71.95	$1.72	38,890
November	120	433	313	70.75	$1.72	38,120
December	121	479	358	70.16	$1.72	43,241
January	114	494	380	74.47	$1.72	48,716
February	115	512	397	73.82	$1.72	50,453
March	115	518	403	73.82	$1.72	51,216
April	116	507	391	73.19	$1.72	49,262
May	116	498	382	73.19	$1.72	48,128
June	119	498	379	71.34	$1.72	46,547
Subtotal	118	449	331			$494,877

AGSS						
July	3,144	2,705	(439)	118.01	$1.72	(89,181)
August	3,136	2,690	(446)	118.31	$1.72	(90,835)
September	3,131	2,680	(451)	118.50	$1.72	(92,000)
October	3,123	2,673	(450)	118.80	$1.72	(92,031)
November	3,118	2,676	(442)	118.99	$1.72	(90,540)
December	3,110	2,677	(433)	119.30	$1.72	(88,924)
January	3,209	2,670	(539)	115.62	$1.72	(107,278)
February	3,195	2,663	(532)	116.12	$1.72	(106,349)
March	3,183	2,658	(525)	116.56	$1.72	(105,345)
April	3,174	2,653	(521)	116.89	$1.72	(104,839)
May	3,165	2,645	(520)	117.22	$1.72	(104,935)
June	3,155	2,637	(518)	117.59	$1.72	(104,863)
Subtotal	3,154	2,669	(485)			($1,177,119)
AGSP						
July	122	114	(8)	742.62	$1.72	(10,227)
August	122	114	(8)	742.62	$1.72	(10,227)
September	123	114	(9)	736.58	$1.72	(11,412)
October	123	112	(11)	736.58	$1.72	(13,948)
November	121	112	(9)	748.76	$1.72	(11,601)
December	121	112	(9)	748.76	$1.72	(11,601)
January	125	112	(13)	724.80	$1.72	(16,221)
February	123	111	(12)	736.58	$1.72	(15,216)
March	123	111	(12)	736.58	$1.72	(15,216)
April	122	111	(11)	742.62	$1.72	(14,063)
May	122	111	(11)	742.62	$1.72	(14,063)
June	122	111	(11)	742.62	$1.72	(14,063)
Subtotal	122	112	(10)			(157,859)
TGST						
July	37	36	(1)	2,794.88	$1.72	(4,811)
August	34	36	2	3,041.49	$1.72	10,472
September	36	36	-	2,872.52	$1.72	-
October	37	36	(1)	2,794.88	$1.72	(4,811)
November	36	36	-	2,872.52	$1.72	-
December	35	36	1	2,954.59	$1.72	5,086
January	37	36	(1)	2,794.88	$1.72	(4,811)
February	37	36	(1)	2,794.88	$1.72	(4,811)
March	37	36	(1)	2,794.88	$1.72	(4,811)
April	37	36	(1)	2,794.88	$1.72	(4,811)
May	37	36	(1)	2,794.88	$1.72	(4,811)
June	37	36	(1)	2,794.88	$1.72	(4,811)
Subtotal	36	36	(0)			($22,933)
TGS						
July	14	18	4	3,730.14	$1.72	25,686
August	15	18	3	3,730.14	$1.72	19,264
September	15	18	3	3,730.14	$1.72	19,264
October	16	18	2	3,730.14	$1.72	12,843
November	17	18	1	3,730.14	$1.72	6,421
December	14	18	4	3,730.14	$1.72	25,686
January	15	19	4	3,730.14	$1.72	25,686
February	15	19	4	3,730.14	$1.72	25,686
March	16	19	3	3,730.14	$1.72	19,264
April	15	19	4	3,730.14	$1.72	25,686
May	15	19	4	3,730.14	$1.72	25,686
June	16	19	3	3,730.14	$1.72	19,264
Subtotal	15	19	3			$250,437
				Total Avoided Capacity Cost BGS Savings		$312,832.50

Notes:
(1) Base Year Customer Count is equal to the test year customer count used to set base rates in a base rate case, as approved in the original filing
(2) Current Year Customer Count is equal to the customer count in the CIP accrual year.
(3) Base Year Unforced capacity is equal to the 2019/2020 Unforced capacity from PJM by rate schedule divided by number of customers
(4) Current Year Capacity rate is the current year PS Zonal Net Load Price $/kW-yr divided by 12

Atlantic City Electric Company
CIP Recovery Tests

Allowed Margin

Residential	$311,577,491
MGSS	$90,012,663
MGSP	$8,261,617
AGSS	$54,182,047
AGSP	$14,538,272
TGST	$3,812,592
TGS	$1,374,337
Total Variable Margin	$483,759,020

Customer Class	Actual/ Estimate	Number of Customers	Baseline Revenue / Cust.	Variable Revenue
Residential				
July	a	506,727	79.2	$40,128,793
August	a	506,937	89.4	$45,295,233
September	a	507,057	79.2	$40,159,428
October	a	507,205	41.9	$21,229,172
November	a	507,068	31.5	$15,948,277
December	a	507,480	40.9	$20,763,319
January	a	507,797	51.0	$25,880,645
February	a	508,044	43.9	$22,325,592
March	a	508,351	39.0	$19,848,901
April	a	508,777	34.6	$17,589,420
May	a	508,485	30.9	$15,725,536
June	a	508,773	52.4	$26,683,174
Total			613.9	$311,577,491

Customer Class	Actual/ Estimate	Number of Customers	Baseline Revenue / Cust.	Variable Revenue
MGSS				
July	a	57,172	171.0	$9,776,254
August	a	57,193	184.0	$10,525,629
September	a	57,196	181.6	$10,388,817
October	a	57,069	122.4	$6,985,951
November	a	57,003	104.6	$5,963,978
December	a	57,107	110.3	$6,299,350
January	a	57,122	123.9	$7,076,349
February	a	57,161	117.0	$6,690,126
March	a	57,212	105.9	$6,060,602
April	a	57,234	107.0	$6,121,331
May	a	57,210	102.2	$5,844,564
June	a	57,238	144.7	$8,279,714
Total			1,574.6	$90,012,663

Customer Class	Actual/ Estimate	Number of Customers	Baseline Revenue / Cust.	Variable Revenue
MGSP				
July	a	311	1,507.7	$468,884
August	a	333	2,146.8	$714,880
September	a	372	2,156.4	$802,168
October	a	432	1,758.2	$759,525
November	a	433	1,716.9	$743,399
December	a	479	1,301.4	$623,368
January	a	494	1,693.5	$836,575
February	a	512	1,348.4	$690,383
March	a	518	1,073.6	$556,144
April	a	507	1,240.6	$629,001
May	a	498	1,448.3	$721,247
June	a	498	1,437.8	$716,043
Total			18,829.5	$8,261,617

Customer Class	Actual/ Estimate	Number of Customers	Baseline Revenue / Cust.	Variable Revenue
AGSS				
July	a	2,705	1,772.8	$4,795,483
August	a	2,690	1,780.4	$4,789,182
September	a	2,680	1,769.0	$4,740,953
October	a	2,673	1,705.1	$4,557,754
November	a	2,676	1,592.8	$4,262,209
December	a	2,677	1,538.4	$4,118,338
January	a	2,670	1,848.1	$4,934,494
February	a	2,663	1,680.4	$4,474,912
March	a	2,658	1,547.3	$4,112,695
April	a	2,653	1,702.6	$4,517,110
May	a	2,645	1,724.5	$4,561,211
June	a	2,637	1,637.4	$4,317,704
Total			20,298.8	$54,182,047

Customer Class	Actual/ Estimate	Number of Customers	Baseline Revenue / Cust.	Variable Revenue
AGSP				
July	a	114	10,505.9	$1,197,675
August	a	114	11,774.1	$1,342,245
September	a	114	11,924.8	$1,359,423
October	a	112	11,452.8	$1,282,717
November	a	112	10,124.9	$1,133,988
December	a	112	9,242.5	$1,035,158
January	a	112	12,529.3	$1,403,284
February	a	111	10,177.6	$1,129,719
March	a	111	8,858.4	$983,284
April	a	111	11,383.0	$1,263,510
May	a	111	10,573.3	$1,173,636
June	a	111	11,113.8	$1,233,634
Total			129,660.4	$14,538,272

Customer Class	Actual/ Estimate	Number of Customers	Baseline Revenue / Cust.	Variable Revenue
TGST				
July	a	36	8,703.6	$313,331
August	a	36	9,491.9	$341,710
September	a	36	10,530.0	$379,079
October	a	36	9,297.4	$334,705
November	a	36	8,600.6	$309,622
December	a	36	8,505.7	$306,205
January	a	36	8,924.8	$321,292
February	a	36	8,714.9	$313,736
March	a	36	7,755.4	$279,193
April	a	36	8,521.3	$306,765
May	a	36	8,449.7	$304,188
June	a	36	8,410.1	$302,765
Total			105,905.3	$3,812,592

Customer Class	Actual/ Estimate	Number of Customers	Baseline Revenue / Cust.	Variable Revenue
TGS				
July	a	18	6,587.9	$118,583
August	a	18	5,415.1	$97,472
September	a	18	4,691.3	$84,443
October	a	18	9,523.1	$171,417
November	a	18	5,895.5	$106,119
December	a	18	4,275.1	$76,952
January	a	19	6,864.7	$130,430
February	a	19	6,273.7	$119,200
March	a	19	5,427.6	$103,125
April	a	19	6,509.5	$123,680
May	a	19	5,509.3	$104,677
June	a	19	7,275.9	$138,242
Total			74,248.7	$1,374,337

Attachment A
Schedule 10
Confidential

ATLANTIC CITY ELECTRIC COMPANY
CONSERVATION INCENTIVE PROGRAM
EARNINGS TEST
CONFIDENTIAL
JULY 1, 2024 THROUGH JUNE 30, 2025
(Based on Actual and Estimated Data)

(In millions)

	A	B	C=A/B	D	E=C*D
Period (1)	**Electric Distribution Net Plant (2)**	**Total Net Plant**	**% of Total Net Plant**	**Total Equity**	**Estimated Distribution Equity**
Q2-2024	2,700	4,445	61%	1,899	1,153
Q3-2024	2,724	4,457	61%	1,930	1,180
Q4-2024	2,767	4,524	61%	1,812	1,108
Q1-2025	2,792	4,550	61%	2,030	1,246
Q2-2025	2,792	4,550	61%	2,030	1,246
Average	$ 2,755	$ 4,505	61%	$ 1,940	$ 1,186

Electric Distribution Net Income (7/1/2024 - 6/30/2025) (3)	$ 98	F
Calculated Return on Equity	**8.3%**	G=F/E
Allowed ROE (4)	9.6%	H
ROE Limit buffer	0.5%	I
Maximum ROE	**10.1%**	=H+I
Pass/Fail	**PASS**	

(1)All information is based on published financial information except for Q2-2025, which is an estimate for Plant and Equity based on the March 2025 financial results, and Net Income which is estimated using the most recent forecast information available and will be updated when actual results are published.

(2) Electric Distribution Net Plant includes Intangible and General Plant amounts which have been allocated consistent with the Jurisdictional Cost of Service ("JCOS") allocation process to Electric Distribution.

(3) Distribution specific Net Income has been estimated by allocating total Net income from July 1, 2024 through June 30, 2025 using the Electric Distribution % of Total Net Plant in column C.

(4) Allowed ROE is as approved in the ACE Base Rate Case (BPU Docket No. ER23020091)

Attachment B

ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
8 WINTER MONTHS (October Through May)

Present Rates
vs.
Proposed Rates

Monthly Usage (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total ($)	New Delivery ($)	New Supply+T ($)	New Total ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	(%)
0	$ 6.75	$ -	$ 6.75	6.75	$ -	$ 6.75	$ -	$ -	$ -	0.00%
25	$ 8.88	$ 5.13	$ 14.01	$ 8.84	$ 5.13	$ 13.98	$ (0.04)	$ -	$ (0.04)	-0.28%
50	$ 11.02	$ 10.26	$ 21.28	$ 10.94	$ 10.26	$ 21.20	$ (0.08)	$ -	$ (0.08)	-0.37%
75	$ 13.15	$ 15.40	$ 28.54	$ 13.03	$ 15.40	$ 28.43	$ (0.12)	$ -	$ (0.12)	-0.42%
100	$ 15.28	$ 20.53	$ 35.81	$ 15.12	$ 20.53	$ 35.65	$ (0.16)	$ -	$ (0.16)	-0.44%
150	$ 19.55	$ 30.79	$ 50.34	$ 19.31	$ 30.79	$ 50.10	$ (0.24)	$ -	$ (0.24)	-0.47%
200	$ 23.81	$ 41.06	$ 64.87	$ 23.50	$ 41.06	$ 64.55	$ (0.32)	$ -	$ (0.32)	-0.49%
250	$ 28.08	$ 51.32	$ 79.40	$ 27.68	$ 51.32	$ 79.00	$ (0.40)	$ -	$ (0.39)	-0.50%
300	$ 32.34	$ 61.59	$ 93.93	$ 31.87	$ 61.59	$ 93.45	$ (0.47)	$ -	$ (0.47)	-0.50%
350	$ 36.61	$ 71.85	$ 108.46	$ 36.05	$ 71.85	$ 107.90	$ (0.55)	$ -	$ (0.55)	-0.51%
400	$ 40.87	$ 82.11	$ 122.99	$ 40.24	$ 82.11	$ 122.35	$ (0.63)	$ -	$ (0.63)	-0.51%
450	$ 45.14	$ 92.38	$ 137.52	$ 44.43	$ 92.38	$ 136.81	$ (0.71)	$ -	$ (0.71)	-0.52%
500	$ 49.40	$ 102.64	$ 152.05	$ 48.61	$ 102.64	$ 151.26	$ (0.79)	$ -	$ (0.79)	-0.52%
600	$ 57.93	$ 123.17	$ 181.11	$ 56.99	$ 123.17	$ 180.16	$ (0.95)	$ -	$ (0.95)	-0.52%
643	**$ 61.60**	**$ 132.00**	**$ 193.60**	**$ 60.59**	**$ 132.00**	**$ 192.58**	**$ (1.02)**	**$ -**	**$ (1.02)**	**-0.52%**
650	$ 62.20	$ 133.44	$ 195.63	$ 61.17	$ 133.44	$ 194.61	$ (1.03)	$ -	$ (1.03)	-0.52%
700	$ 66.46	$ 143.70	$ 210.16	$ 65.36	$ 143.70	$ 209.06	$ (1.11)	$ -	$ (1.11)	-0.53%
750	$ 70.73	$ 153.97	$ 224.69	$ 69.54	$ 153.97	$ 223.51	$ (1.19)	$ -	$ (1.19)	-0.53%
800	$ 74.99	$ 164.23	$ 239.22	$ 73.73	$ 164.23	$ 237.96	$ (1.26)	$ -	$ (1.26)	-0.53%
900	$ 83.52	$ 184.76	$ 268.28	$ 82.10	$ 184.76	$ 266.86	$ (1.42)	$ -	$ (1.42)	-0.53%
1000	$ 92.06	$ 205.29	$ 297.34	$ 90.48	$ 205.29	$ 295.76	$ (1.58)	$ -	$ (1.58)	-0.53%
1200	$ 109.12	$ 246.34	$ 355.46	$ 107.22	$ 246.34	$ 353.56	$ (1.90)	$ -	$ (1.90)	-0.53%
1500	$ 134.71	$ 307.93	$ 442.64	$ 132.34	$ 307.93	$ 440.27	$ (2.37)	$ -	$ (2.37)	-0.54%
2000	$ 177.36	$ 410.57	$ 587.93	$ 174.20	$ 410.57	$ 584.77	$ (3.16)	$ -	$ (3.16)	-0.54%
2500	$ 220.01	$ 513.22	$ 733.23	$ 216.06	$ 513.22	$ 729.28	$ (3.95)	$ -	$ (3.95)	-0.54%
3000	$ 262.67	$ 615.86	$ 878.53	$ 257.93	$ 615.86	$ 873.79	$ (4.74)	$ -	$ (4.74)	-0.54%
3500	$ 305.32	$ 718.50	$ 1,023.82	$ 299.79	$ 718.50	$ 1,018.29	$ (5.53)	$ -	$ (5.53)	-0.54%
4000	$ 347.97	$ 821.15	$ 1,169.12	$ 341.65	$ 821.15	$ 1,162.80	$ (6.32)	$ -	$ (6.32)	-0.54%

ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
4 SUMMER MONTHS (June Through September)

Present Rates
vs.
Proposed Rates

Monthly Usage (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total ($)	New Delivery ($)	New Supply+T ($)	New Total ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
0	$ 6.75	$ -	$ 6.75	$ 6.75	$ -	$ 6.75	$ -	$ -	$ -	0.00%
25	$ 9.07	$ 4.91	$ 13.98	$ 9.03	$ 4.91	$ 13.94	$ (0.04)	$ -	$ (0.04)	-0.28%
50	$ 11.38	$ 9.83	$ 21.21	$ 11.31	$ 9.83	$ 21.13	$ (0.08)	$ -	$ (0.08)	-0.37%
75	$ 13.70	$ 14.74	$ 28.44	$ 13.58	$ 14.74	$ 28.33	$ (0.12)	$ -	$ (0.12)	-0.42%
100	$ 16.02	$ 19.66	$ 35.67	$ 15.86	$ 19.66	$ 35.52	$ (0.16)	$ -	$ (0.16)	-0.44%
150	$ 20.65	$ 29.48	$ 50.14	$ 20.42	$ 29.48	$ 49.90	$ (0.24)	$ -	$ (0.24)	-0.47%
200	$ 25.29	$ 39.31	$ 64.60	$ 24.97	$ 39.31	$ 64.28	$ (0.32)	$ -	$ (0.32)	-0.49%
250	$ 29.92	$ 49.14	$ 79.06	$ 29.53	$ 49.14	$ 78.67	$ (0.40)	$ -	$ (0.39)	-0.50%
300	$ 34.56	$ 58.97	$ 93.52	$ 34.08	$ 58.97	$ 93.05	$ (0.47)	$ -	$ (0.47)	-0.51%
350	$ 39.19	$ 68.80	$ 107.99	$ 38.64	$ 68.80	$ 107.43	$ (0.55)	$ -	$ (0.55)	-0.51%
400	$ 43.83	$ 78.62	$ 122.45	$ 43.19	$ 78.62	$ 121.82	$ (0.63)	$ -	$ (0.63)	-0.52%
450	$ 48.46	$ 88.45	$ 136.91	$ 47.75	$ 88.45	$ 136.20	$ (0.71)	$ -	$ (0.71)	-0.52%
500	$ 53.09	$ 98.28	$ 151.37	$ 52.30	$ 98.28	$ 150.58	$ (0.79)	$ -	$ (0.79)	-0.52%
600	$ 62.36	$ 117.94	$ 180.30	$ 61.42	$ 117.94	$ 179.35	$ (0.95)	$ -	$ (0.95)	-0.53%
643	**$ 66.35**	**$ 126.39**	**$ 192.74**	**$ 65.33**	**$ 126.39**	**$ 191.72**	**$ (1.02)**	**$ -**	**$ (1.02)**	**-0.53%**
650	$ 67.00	$ 127.76	$ 194.76	$ 65.97	$ 127.76	$ 193.73	$ (1.03)	$ -	$ (1.03)	-0.53%
700	$ 71.63	$ 137.59	$ 209.22	$ 70.53	$ 137.59	$ 208.12	$ (1.11)	$ -	$ (1.11)	-0.53%
750	$ 76.27	$ 147.42	$ 223.69	$ 75.08	$ 147.42	$ 222.50	$ (1.19)	$ -	$ (1.19)	-0.53%
800	$ 81.62	$ 157.75	$ 239.36	$ 80.35	$ 157.75	$ 238.10	$ (1.26)	$ -	$ (1.26)	-0.53%
900	$ 92.31	$ 178.40	$ 270.71	$ 90.89	$ 178.40	$ 269.29	$ (1.42)	$ -	$ (1.42)	-0.53%
1000	$ 103.01	$ 199.05	$ 302.06	$ 101.43	$ 199.05	$ 300.48	$ (1.58)	$ -	$ (1.58)	-0.52%
1200	$ 124.41	$ 240.35	$ 364.76	$ 122.51	$ 240.35	$ 362.86	$ (1.90)	$ -	$ (1.90)	-0.52%
1500	$ 156.50	$ 302.30	$ 458.81	$ 154.13	$ 302.30	$ 456.44	$ (2.37)	$ -	$ (2.37)	-0.52%
2000	$ 209.99	$ 405.56	$ 615.55	$ 206.83	$ 405.56	$ 612.39	$ (3.16)	$ -	$ (3.16)	-0.51%
2500	$ 263.48	$ 508.82	$ 772.30	$ 259.53	$ 508.82	$ 768.35	$ (3.95)	$ -	$ (3.95)	-0.51%
3000	$ 316.97	$ 612.07	$ 929.05	$ 312.23	$ 612.07	$ 924.31	$ (4.74)	$ -	$ (4.74)	-0.51%
3500	$ 370.46	$ 715.33	$ 1,085.80	$ 364.93	$ 715.33	$ 1,080.27	$ (5.53)	$ -	$ (5.53)	-0.51%
4000	$ 423.96	$ 818.59	$ 1,242.54	$ 417.64	$ 818.59	$ 1,236.22	$ (6.32)	$ -	$ (6.32)	-0.51%

ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
Annual Average

Present Rates
vs.
Proposed Rates

Monthly Usage (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total ($)	New Delivery ($)	New Supply+T ($)	New Total ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
0	$ 6.75	$ -	$ 6.75	$ 6.75	$ -	$ 6.75	$ -	$ -	$ -	0.00%
25	$ 8.94	$ 5.06	$ 14.00	$ 8.90	$ 5.06	$ 13.96	$ (0.04)	$ -	$ (0.04)	-0.29%
50	$ 11.14	$ 10.12	$ 21.26	$ 11.06	$ 10.12	$ 21.18	$ (0.08)	$ -	$ (0.08)	-0.38%
75	$ 13.33	$ 15.18	$ 28.51	$ 13.21	$ 15.18	$ 28.39	$ (0.12)	$ -	$ (0.12)	-0.42%
100	$ 15.53	$ 20.24	$ 35.77	$ 15.37	$ 20.24	$ 35.61	$ (0.16)	$ -	$ (0.16)	-0.45%
150	$ 19.91	$ 30.36	$ 50.27	$ 19.68	$ 30.36	$ 50.04	$ (0.23)	$ -	$ (0.23)	-0.46%
200	$ 24.30	$ 40.48	$ 64.78	$ 23.99	$ 40.48	$ 64.47	$ (0.31)	$ -	$ (0.31)	-0.48%
250	$ 28.69	$ 50.59	$ 79.28	$ 28.30	$ 50.59	$ 78.89	$ (0.39)	$ -	$ (0.39)	-0.49%
300	$ 33.08	$ 60.71	$ 93.79	$ 32.61	$ 60.71	$ 93.32	$ (0.47)	$ -	$ (0.47)	-0.50%
350	$ 37.47	$ 70.83	$ 108.30	$ 36.92	$ 70.83	$ 107.75	$ (0.55)	$ -	$ (0.55)	-0.51%
400	$ 41.86	$ 80.95	$ 122.81	$ 41.22	$ 80.95	$ 122.17	$ (0.64)	$ -	$ (0.64)	-0.52%
450	$ 46.24	$ 91.07	$ 137.31	$ 45.53	$ 91.07	$ 136.60	$ (0.71)	$ -	$ (0.71)	-0.52%
500	$ 50.63	$ 101.19	$ 151.82	$ 49.84	$ 101.19	$ 151.03	$ (0.79)	$ -	$ (0.79)	-0.52%
600	$ 59.41	$ 121.43	$ 180.84	$ 58.46	$ 121.43	$ 179.89	$ (0.95)	$ -	$ (0.95)	-0.53%
643	**$ 63.18**	**$ 130.13**	**$ 193.31**	**$ 62.17**	**$ 130.13**	**$ 192.30**	**$ (1.01)**	**$ -**	**$ (1.01)**	**-0.52%**
650	$ 63.80	$ 131.55	$ 195.35	$ 62.77	$ 131.55	$ 194.32	$ (1.03)	$ -	$ (1.03)	-0.53%
700	$ 68.19	$ 141.66	$ 209.85	$ 67.08	$ 141.66	$ 208.74	$ (1.11)	$ -	$ (1.11)	-0.53%
750	$ 72.57	$ 151.78	$ 224.35	$ 71.39	$ 151.78	$ 223.17	$ (1.18)	$ -	$ (1.18)	-0.53%
800	$ 77.20	$ 162.07	$ 239.27	$ 75.94	$ 162.07	$ 238.01	$ (1.26)	$ -	$ (1.26)	-0.53%
900	$ 86.45	$ 182.64	$ 269.09	$ 85.03	$ 182.64	$ 267.67	$ (1.42)	$ -	$ (1.42)	-0.53%
1000	$ 95.71	$ 203.21	$ 298.92	$ 94.13	$ 203.21	$ 297.34	$ (1.58)	$ -	$ (1.58)	-0.53%
1200	$ 114.21	$ 244.35	$ 358.56	$ 112.32	$ 244.35	$ 356.67	$ (1.89)	$ -	$ (1.89)	-0.53%
1500	$ 141.97	$ 306.06	$ 448.03	$ 139.60	$ 306.06	$ 445.66	$ (2.37)	$ -	$ (2.37)	-0.53%
2000	$ 188.24	$ 408.90	$ 597.14	$ 185.08	$ 408.90	$ 593.98	$ (3.16)	$ -	$ (3.16)	-0.53%
2500	$ 234.50	$ 511.75	$ 746.25	$ 230.55	$ 511.75	$ 742.30	$ (3.95)	$ -	$ (3.95)	-0.53%
3000	$ 280.77	$ 614.60	$ 895.37	$ 276.03	$ 614.60	$ 890.63	$ (4.74)	$ -	$ (4.74)	-0.53%
3500	$ 327.03	$ 717.45	$ 1,044.48	$ 321.50	$ 717.45	$ 1,038.95	$ (5.53)	$ -	$ (5.53)	-0.53%
4000	$ 373.30	$ 820.29	$ 1,193.59	$ 366.98	$ 820.29	$ 1,187.27	$ (6.32)	$ -	$ (6.32)	-0.53%

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE SECONDARY ("MGS Secondary")
8 WINTER MONTHS (October Through May)

Present Rates
vs.
Proposed Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	Present Distribution ($)	Present BGS and Other Charges ($)	Present Total ($)	New Distribution ($)	New BGS and Other Charges ($)	New Total ($)	Difference Distribution ($)	Difference BGS and Other Charges ($)	Total Difference ($)	Total Difference (%)
5	20	730	5.00	2	$ 58.33	$ 116.18	$ 174.51	$ 66.76	$ 116.18	$ 182.94	$ 8.43	$ -	$ 8.43	4.8%
5	30	1,095	5.00	2	$ 73.95	$ 168.74	$ 242.69	$ 86.59	$ 168.74	$ 255.33	$ 12.64	$ -	$ 12.64	5.2%
5	40	1,460	5.00	2	$ 89.56	$ 221.30	$ 310.87	$ 106.42	$ 221.30	$ 327.72	$ 16.86	$ -	$ 16.86	5.4%
5	50	1,825	5.00	2	$ 105.18	$ 273.86	$ 379.04	$ 126.25	$ 273.86	$ 400.11	$ 21.07	$ -	$ 21.07	5.6%
5	60	2,190	5.00	2	$ 120.80	$ 326.42	$ 447.22	$ 146.08	$ 326.42	$ 472.50	$ 25.28	$ -	$ 25.28	5.7%
5	70	2,555	5.00	2	$ 136.41	$ 378.99	$ 515.40	$ 165.91	$ 378.99	$ 544.90	$ 29.50	$ -	$ 29.50	5.7%
5	80	2,920	5.00	2	$ 152.03	$ 431.55	$ 583.58	$ 185.74	$ 431.55	$ 617.29	$ 33.71	$ -	$ 33.71	5.8%
10	20	1,460	10.00	7	$ 104.11	$ 248.95	$ 353.07	$ 120.97	$ 248.95	$ 369.92	$ 16.86	$ -	$ 16.86	4.8%
10	30	2,190	10.00	7	$ 135.35	$ 354.07	$ 489.42	$ 160.63	$ 354.07	$ 514.70	$ 25.28	$ -	$ 25.28	5.2%
10	40	2,920	10.00	7	$ 166.58	$ 459.20	$ 625.78	$ 200.29	$ 459.20	$ 659.49	$ 33.71	$ -	$ 33.71	5.4%
10	50	3,650	10.00	7	$ 197.81	$ 564.32	$ 762.13	$ 239.95	$ 564.32	$ 804.27	$ 42.14	$ -	$ 42.14	5.5%
10	60	4,380	10.00	7	$ 229.04	$ 669.44	$ 898.48	$ 279.61	$ 669.44	$ 949.05	$ 50.57	$ -	$ 50.57	5.6%
10	70	5,110	10.00	7	$ 260.28	$ 774.56	$ 1,034.84	$ 319.27	$ 774.56	$ 1,093.83	$ 58.99	$ -	$ 58.99	5.7%
10	80	5,840	10.00	7	$ 291.51	$ 879.68	$ 1,171.19	$ 358.93	$ 879.68	$ 1,238.61	$ 67.42	$ -	$ 67.42	5.8%
20	20	2,920	20.00	17	$ 195.68	$ 514.50	$ 710.18	$ 229.39	$ 514.50	$ 743.89	$ 33.71	$ -	$ 33.71	4.7%
20	30	4,380	20.00	17	$ 258.14	$ 724.74	$ 982.88	$ 308.71	$ 724.74	$ 1,033.45	$ 50.57	$ -	$ 50.57	5.1%
20	40	5,840	20.00	17	$ 320.61	$ 934.98	$ 1,255.59	$ 388.03	$ 934.98	$ 1,323.01	$ 67.42	$ -	$ 67.42	5.4%
20	50	7,300	20.00	17	$ 383.07	$ 1,145.22	$ 1,528.30	$ 467.35	$ 1,145.22	$ 1,612.58	$ 84.28	$ -	$ 84.28	5.5%
20	60	8,760	20.00	17	$ 445.54	$ 1,355.47	$ 1,801.01	$ 546.67	$ 1,355.47	$ 1,902.14	$ 101.13	$ -	$ 101.13	5.6%
20	70	10,220	20.00	17	$ 508.00	$ 1,565.71	$ 2,073.71	$ 625.99	$ 1,565.71	$ 2,191.70	$ 117.99	$ -	$ 117.99	5.7%
20	80	11,680	20.00	17	$ 570.47	$ 1,775.95	$ 2,346.42	$ 705.31	$ 1,775.95	$ 2,481.27	$ 134.85	$ -	$ 134.85	5.7%
30	20	4,380	30.00	27	$ 287.24	$ 780.04	$ 1,067.28	$ 337.81	$ 780.04	$ 1,117.85	$ 50.57	$ -	$ 50.57	4.7%
30	30	6,570	30.00	27	$ 380.94	$ 1,095.40	$ 1,476.34	$ 456.79	$ 1,095.40	$ 1,552.19	$ 75.85	$ -	$ 75.85	5.1%
30	40	8,760	30.00	27	$ 474.64	$ 1,410.77	$ 1,885.41	$ 575.77	$ 1,410.77	$ 1,986.54	$ 101.13	$ -	$ 101.13	5.4%
30	50	10,950	30.00	27	$ 568.33	$ 1,726.13	$ 2,294.47	$ 694.75	$ 1,726.13	$ 2,420.88	$ 126.42	$ -	$ 126.42	5.5%
30	60	13,140	30.00	27	$ 662.03	$ 2,041.50	$ 2,703.53	$ 813.73	$ 2,041.50	$ 2,855.23	$ 151.70	$ -	$ 151.70	5.6%
30	70	15,330	30.00	27	$ 755.73	$ 2,356.86	$ 3,112.59	$ 932.71	$ 2,356.86	$ 3,289.57	$ 176.98	$ -	$ 176.98	5.7%
30	80	17,520	30.00	27	$ 849.43	$ 2,672.23	$ 3,521.65	$ 1,051.69	$ 2,672.23	$ 3,723.92	$ 202.27	$ -	$ 202.27	5.7%
50	20	7,300	50.00	47	$ 470.37	$ 1,311.12	$ 1,781.50	$ 554.65	$ 1,311.12	$ 1,865.78	$ 84.28	$ -	$ 84.28	4.7%
50	30	10,950	50.00	47	$ 626.53	$ 1,836.73	$ 2,463.27	$ 752.95	$ 1,836.73	$ 2,589.68	$ 126.42	$ -	$ 126.42	5.1%
50	40	14,600	50.00	47	$ 782.70	$ 2,362.34	$ 3,145.04	$ 951.25	$ 2,362.34	$ 3,313.59	$ 168.56	$ -	$ 168.56	5.4%
50	50	18,250	50.00	47	$ 938.86	$ 2,887.95	$ 3,826.80	$ 1,149.55	$ 2,887.95	$ 4,037.50	$ 210.70	$ -	$ 210.70	5.5%
50	60	21,900	50.00	47	$ 1,095.02	$ 3,413.55	$ 4,508.57	$ 1,347.86	$ 3,413.55	$ 4,761.41	$ 252.84	$ -	$ 252.84	5.6%
50	70	25,550	50.00	47	$ 1,251.18	$ 3,939.16	$ 5,190.34	$ 1,546.16	$ 3,939.16	$ 5,485.32	$ 294.97	$ -	$ 294.97	5.7%
50	80	29,200	50.00	47	$ 1,407.34	$ 4,464.77	$ 5,872.11	$ 1,744.46	$ 4,464.77	$ 6,209.23	$ 337.11	$ -	$ 337.11	5.7%
75	30	16,425	75.00	72	$ 933.53	$ 2,763.39	$ 3,696.92	$ 1,123.15	$ 2,763.39	$ 3,886.55	$ 189.63	$ -	$ 189.63	5.1%
75	40	21,900	75.00	72	$ 1,167.77	$ 3,551.80	$ 4,719.57	$ 1,420.61	$ 3,551.80	$ 4,972.41	$ 252.84	$ -	$ 252.84	5.4%
75	50	27,375	75.00	72	$ 1,402.01	$ 4,340.21	$ 5,742.23	$ 1,718.06	$ 4,340.21	$ 6,058.27	$ 316.04	$ -	$ 316.04	5.5%
75	60	32,850	75.00	72	$ 1,636.25	$ 5,128.63	$ 6,764.88	$ 2,015.51	$ 5,128.63	$ 7,144.13	$ 379.25	$ -	$ 379.25	5.6%
75	70	38,325	75.00	72	$ 1,870.50	$ 5,917.04	$ 7,787.53	$ 2,312.96	$ 5,917.04	$ 8,230.00	$ 442.46	$ -	$ 442.46	5.7%
75	80	43,800	75.00	72	$ 2,104.74	$ 6,705.45	$ 8,810.19	$ 2,610.41	$ 6,705.45	$ 9,315.86	$ 505.67	$ -	$ 505.67	5.7%
75	90	49,275	75.00	72	$ 2,338.98	$ 7,493.86	$ 9,832.84	$ 2,907.86	$ 7,493.86	$ 10,401.72	$ 568.88	$ -	$ 568.88	5.8%
100	30	21,900	100.00	97	$ 1,240.52	$ 3,690.05	$ 4,930.57	$ 1,493.36	$ 3,690.05	$ 5,183.41	$ 252.84	$ -	$ 252.84	5.1%
100	40	29,200	100.00	97	$ 1,552.84	$ 4,741.27	$ 6,294.11	$ 1,889.96	$ 4,741.27	$ 6,631.23	$ 337.11	$ -	$ 337.11	5.4%
100	50	36,500	100.00	97	$ 1,865.17	$ 5,792.48	$ 7,657.65	$ 2,286.56	$ 5,792.48	$ 8,079.04	$ 421.39	$ -	$ 421.39	5.5%
100	60	43,800	100.00	97	$ 2,177.49	$ 6,843.70	$ 9,021.19	$ 2,683.16	$ 6,843.70	$ 9,526.86	$ 505.67	$ -	$ 505.67	5.6%
100	70	51,100	100.00	97	$ 2,489.81	$ 7,894.91	$ 10,384.72	$ 3,079.76	$ 7,894.91	$ 10,974.67	$ 589.95	$ -	$ 589.95	5.7%
100	80	58,400	100.00	97	$ 2,802.14	$ 8,946.13	$ 11,748.26	$ 3,476.36	$ 8,946.13	$ 12,422.49	$ 674.23	$ -	$ 674.23	5.7%
100	90	65,700	100.00	97	$ 3,114.46	$ 9,997.34	$ 13,111.80	$ 3,872.97	$ 9,997.34	$ 13,870.31	$ 758.51	$ -	$ 758.51	5.8%
200	30	43,800	200.00	197	$ 2,468.49	$ 7,396.70	$ 9,865.19	$ 2,974.16	$ 7,396.70	$ 10,370.86	$ 505.67	$ -	$ 505.67	5.1%
200	40	58,400	200.00	197	$ 3,093.14	$ 9,499.13	$ 12,592.26	$ 3,767.36	$ 9,499.13	$ 13,266.49	$ 674.23	$ -	$ 674.23	5.4%
200	50	73,000	200.00	197	$ 3,717.78	$ 11,601.56	$ 15,319.34	$ 4,560.57	$ 11,601.56	$ 16,162.12	$ 842.79	$ -	$ 842.79	5.5%
200	60	87,600	200.00	197	$ 4,342.43	$ 13,703.99	$ 18,046.41	$ 5,353.77	$ 13,703.99	$ 19,057.76	$ 1,011.34	$ -	$ 1,011.34	5.6%
200	70	102,200	200.00	197	$ 4,967.07	$ 15,806.41	$ 20,773.49	$ 6,146.97	$ 15,806.41	$ 21,953.39	$ 1,179.90	$ -	$ 1,179.90	5.7%
200	80	116,800	200.00	197	$ 5,591.72	$ 17,908.84	$ 23,500.56	$ 6,940.18	$ 17,908.84	$ 24,849.02	$ 1,348.46	$ -	$ 1,348.46	5.7%
200	90	131,400	200.00	197	$ 6,216.37	$ 20,011.27	$ 26,227.64	$ 7,733.38	$ 20,011.27	$ 27,744.65	$ 1,517.01	$ -	$ 1,517.01	5.8%

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE SECONDARY ("MGS Secondary")
4 SUMMER MONTHS (June Through September)

Present Rates
vs.
Proposed Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	Present Distribution ($)	Present BGS and Other Charges ($)	Present Total ($)	New Distribution ($)	New BGS and Other Charges ($)	New Total ($)	Difference Distribution ($)	Difference BGS and Other Charges ($)	Total Difference ($)	Total Difference (%)
5	20	730	5.00	2	$ 66.25	$ 122.39	$ 188.64	$ 74.68	$ 122.39	$ 197.07	$ 8.43	$ -	$ 8.43	4.5%
5	30	1,095	5.00	2	$ 84.25	$ 177.66	$ 261.91	$ 96.89	$ 177.66	$ 274.56	$ 12.64	$ -	$ 12.64	4.8%
5	40	1,460	5.00	2	$ 102.25	$ 232.94	$ 335.19	$ 119.11	$ 232.94	$ 352.05	$ 16.86	$ -	$ 16.86	5.0%
5	50	1,825	5.00	2	$ 120.25	$ 288.21	$ 408.46	$ 141.32	$ 288.21	$ 429.53	$ 21.07	$ -	$ 21.07	5.2%
5	60	2,190	5.00	2	$ 138.25	$ 343.49	$ 481.74	$ 163.54	$ 343.49	$ 507.02	$ 25.28	$ -	$ 25.28	5.2%
5	70	2,555	5.00	2	$ 156.25	$ 398.76	$ 555.01	$ 185.75	$ 398.76	$ 584.51	$ 29.50	$ -	$ 29.50	5.3%
5	80	2,920	5.00	2	$ 174.25	$ 454.04	$ 628.29	$ 207.96	$ 454.04	$ 662.00	$ 33.71	$ -	$ 33.71	5.4%
10	20	1,460	10.00	7	$ 119.95	$ 262.54	$ 382.49	$ 136.81	$ 262.54	$ 399.35	$ 16.86	$ -	$ 16.86	4.4%
10	30	2,190	10.00	7	$ 155.95	$ 373.09	$ 529.04	$ 181.24	$ 373.09	$ 554.32	$ 25.28	$ -	$ 25.28	4.8%
10	40	2,920	10.00	7	$ 191.95	$ 483.64	$ 675.59	$ 225.66	$ 483.64	$ 709.30	$ 33.71	$ -	$ 33.71	5.0%
10	50	3,650	10.00	7	$ 227.95	$ 594.19	$ 822.14	$ 270.09	$ 594.19	$ 864.28	$ 42.14	$ -	$ 42.14	5.1%
10	60	4,380	10.00	7	$ 263.95	$ 704.73	$ 968.69	$ 314.52	$ 704.73	$ 1,019.26	$ 50.57	$ -	$ 50.57	5.2%
10	70	5,110	10.00	7	$ 299.95	$ 815.28	$ 1,115.24	$ 358.95	$ 815.28	$ 1,174.23	$ 58.99	$ -	$ 58.99	5.3%
10	80	5,840	10.00	7	$ 335.96	$ 925.83	$ 1,261.79	$ 403.38	$ 925.83	$ 1,329.21	$ 67.42	$ -	$ 67.42	5.3%
20	20	2,920	20.00	17	$ 227.35	$ 542.84	$ 770.19	$ 261.06	$ 542.84	$ 803.90	$ 33.71	$ -	$ 33.71	4.4%
20	30	4,380	20.00	17	$ 299.35	$ 763.93	$ 1,063.29	$ 349.92	$ 763.93	$ 1,113.86	$ 50.57	$ -	$ 50.57	4.8%
20	40	5,840	20.00	17	$ 371.36	$ 985.03	$ 1,356.39	$ 438.78	$ 985.03	$ 1,423.81	$ 67.42	$ -	$ 67.42	5.0%
20	50	7,300	20.00	17	$ 443.36	$ 1,206.13	$ 1,649.49	$ 527.64	$ 1,206.13	$ 1,733.77	$ 84.28	$ -	$ 84.28	5.1%
20	60	8,760	20.00	17	$ 515.36	$ 1,427.23	$ 1,942.59	$ 616.49	$ 1,427.23	$ 2,043.72	$ 101.13	$ -	$ 101.13	5.2%
20	70	10,220	20.00	17	$ 587.36	$ 1,648.33	$ 2,235.69	$ 705.35	$ 1,648.33	$ 2,353.68	$ 117.99	$ -	$ 117.99	5.3%
20	80	11,680	20.00	17	$ 659.36	$ 1,869.42	$ 2,528.79	$ 794.21	$ 1,869.42	$ 2,663.63	$ 134.85	$ -	$ 134.85	5.3%
30	20	4,380	30.00	27	$ 334.75	$ 823.13	$ 1,157.89	$ 385.32	$ 823.13	$ 1,208.46	$ 50.57	$ -	$ 50.57	4.4%
30	30	6,570	30.00	27	$ 442.76	$ 1,154.78	$ 1,597.54	$ 518.61	$ 1,154.78	$ 1,673.39	$ 75.85	$ -	$ 75.85	4.7%
30	40	8,760	30.00	27	$ 550.76	$ 1,486.43	$ 2,037.19	$ 651.89	$ 1,486.43	$ 2,138.32	$ 101.13	$ -	$ 101.13	5.0%
30	50	10,950	30.00	27	$ 658.76	$ 1,818.08	$ 2,476.84	$ 785.18	$ 1,818.08	$ 2,603.25	$ 126.42	$ -	$ 126.42	5.1%
30	60	13,140	30.00	27	$ 766.76	$ 2,149.72	$ 2,916.48	$ 918.46	$ 2,149.72	$ 3,068.19	$ 151.70	$ -	$ 151.70	5.2%
30	70	15,330	30.00	27	$ 874.76	$ 2,481.37	$ 3,356.13	$ 1,051.75	$ 2,481.37	$ 3,533.12	$ 176.98	$ -	$ 176.98	5.3%
30	80	17,520	30.00	27	$ 982.77	$ 2,813.02	$ 3,795.78	$ 1,185.03	$ 2,813.02	$ 3,998.05	$ 202.27	$ -	$ 202.27	5.3%
50	20	7,300	50.00	47	$ 549.56	$ 1,383.73	$ 1,933.29	$ 633.84	$ 1,383.73	$ 2,017.57	$ 84.28	$ -	$ 84.28	4.4%
50	30	10,950	50.00	47	$ 729.56	$ 1,936.48	$ 2,666.04	$ 855.98	$ 1,936.48	$ 2,792.45	$ 126.42	$ -	$ 126.42	4.7%
50	40	14,600	50.00	47	$ 909.56	$ 2,489.22	$ 3,398.78	$ 1,078.12	$ 2,489.22	$ 3,567.34	$ 168.56	$ -	$ 168.56	5.0%
50	50	18,250	50.00	47	$ 1,089.57	$ 3,041.97	$ 4,131.53	$ 1,300.26	$ 3,041.97	$ 4,342.23	$ 210.70	$ -	$ 210.70	5.1%
50	60	21,900	50.00	47	$ 1,269.57	$ 3,594.71	$ 4,864.28	$ 1,522.41	$ 3,594.71	$ 5,117.12	$ 252.84	$ -	$ 252.84	5.2%
50	70	25,550	50.00	47	$ 1,449.57	$ 4,147.46	$ 5,597.03	$ 1,744.55	$ 4,147.46	$ 5,892.00	$ 294.97	$ -	$ 294.97	5.3%
50	80	29,200	50.00	47	$ 1,629.58	$ 4,700.20	$ 6,329.78	$ 1,966.69	$ 4,700.20	$ 6,666.89	$ 337.11	$ -	$ 337.11	5.3%
75	30	16,425	75.00	72	$ 1,088.07	$ 2,913.59	$ 4,001.66	$ 1,277.69	$ 2,913.59	$ 4,191.28	$ 189.63	$ -	$ 189.63	4.7%
75	40	21,900	75.00	72	$ 1,358.07	$ 3,742.71	$ 5,100.78	$ 1,610.91	$ 3,742.71	$ 5,353.62	$ 252.84	$ -	$ 252.84	5.0%
75	50	27,375	75.00	72	$ 1,628.08	$ 4,571.83	$ 6,199.90	$ 1,944.12	$ 4,571.83	$ 6,515.95	$ 316.04	$ -	$ 316.04	5.1%
75	60	32,850	75.00	72	$ 1,898.08	$ 5,400.95	$ 7,299.03	$ 2,277.33	$ 5,400.95	$ 7,678.28	$ 379.25	$ -	$ 379.25	5.2%
75	70	38,325	75.00	72	$ 2,168.09	$ 6,230.06	$ 8,398.15	$ 2,610.55	$ 6,230.06	$ 8,840.61	$ 442.46	$ -	$ 442.46	5.3%
75	80	43,800	75.00	72	$ 2,438.09	$ 7,059.18	$ 9,497.27	$ 2,943.76	$ 7,059.18	$ 10,002.94	$ 505.67	$ -	$ 505.67	5.3%
75	90	49,275	75.00	72	$ 2,708.10	$ 7,888.30	$ 10,596.39	$ 3,276.98	$ 7,888.30	$ 11,165.27	$ 568.88	$ -	$ 568.88	5.4%
100	30	21,900	100.00	97	$ 1,446.57	$ 3,890.71	$ 5,337.28	$ 1,699.41	$ 3,890.71	$ 5,590.12	$ 252.84	$ -	$ 252.84	4.7%
100	40	29,200	100.00	97	$ 1,806.58	$ 4,996.20	$ 6,802.78	$ 2,143.69	$ 4,996.20	$ 7,139.89	$ 337.11	$ -	$ 337.11	5.0%
100	50	36,500	100.00	97	$ 2,166.58	$ 6,101.69	$ 8,268.27	$ 2,587.98	$ 6,101.69	$ 8,689.67	$ 421.39	$ -	$ 421.39	5.1%
100	60	43,800	100.00	97	$ 2,526.59	$ 7,207.18	$ 9,733.77	$ 3,032.26	$ 7,207.18	$ 10,239.44	$ 505.67	$ -	$ 505.67	5.2%
100	70	51,100	100.00	97	$ 2,886.60	$ 8,312.67	$ 11,199.27	$ 3,476.55	$ 8,312.67	$ 11,789.22	$ 589.95	$ -	$ 589.95	5.3%
100	80	58,400	100.00	97	$ 3,246.60	$ 9,418.16	$ 12,664.77	$ 3,920.83	$ 9,418.16	$ 13,338.99	$ 674.23	$ -	$ 674.23	5.3%
100	90	65,700	100.00	97	$ 3,606.61	$ 10,523.65	$ 14,130.26	$ 4,365.12	$ 10,523.65	$ 14,888.77	$ 758.51	$ -	$ 758.51	5.4%
200	30	43,800	200.00	197	$ 2,880.59	$ 7,799.18	$ 10,679.77	$ 3,386.26	$ 7,799.18	$ 11,185.44	$ 505.67	$ -	$ 505.67	4.7%
200	40	58,400	200.00	197	$ 3,600.60	$ 10,010.16	$ 13,610.77	$ 4,274.83	$ 10,010.16	$ 14,284.99	$ 674.23	$ -	$ 674.23	5.0%
200	50	73,000	200.00	197	$ 4,320.62	$ 12,221.14	$ 16,541.76	$ 5,163.40	$ 12,221.14	$ 17,384.54	$ 842.79	$ -	$ 842.79	5.1%
200	60	87,600	200.00	197	$ 5,040.63	$ 14,432.12	$ 19,472.75	$ 6,051.97	$ 14,432.12	$ 20,484.09	$ 1,011.34	$ -	$ 1,011.34	5.2%
200	70	102,200	200.00	197	$ 5,760.65	$ 16,643.10	$ 22,403.75	$ 6,940.54	$ 16,643.10	$ 23,583.65	$ 1,179.90	$ -	$ 1,179.90	5.3%
200	80	116,800	200.00	197	$ 6,480.66	$ 18,854.08	$ 25,334.74	$ 7,829.11	$ 18,854.08	$ 26,683.20	$ 1,348.46	$ -	$ 1,348.46	5.3%
200	90	131,400	200.00	197	$ 7,200.67	$ 21,065.06	$ 28,265.73	$ 8,717.69	$ 21,065.06	$ 29,782.75	$ 1,517.01	$ -	$ 1,517.01	5.4%

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE SECONDARY ("MGS Secondary")
Annual Average

Present Rates
vs.
Proposed Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	Present Distribution ($)	Present BGS and Other Charges ($)	Present Total ($)	New Distribution ($)	New BGS and Other Charges ($)	New Total ($)	Difference Distribution ($)	Difference BGS and Other Charges ($)	Total Difference ($)	Total Difference (%)
5	20	730	5.00	2	$ 60.97	$ 118.25	$ 179.22	$ 69.40	$ 118.25	$ 187.65	$ 8.43	$ -	$ 8.43	4.7%
5	30	1,095	5.00	2	$ 77.38	$ 171.72	$ 249.10	$ 90.02	$ 171.72	$ 261.74	$ 12.64	$ -	$ 12.64	5.1%
5	40	1,460	5.00	2	$ 93.79	$ 225.18	$ 318.97	$ 110.65	$ 225.18	$ 335.83	$ 16.86	$ -	$ 16.86	5.3%
5	50	1,825	5.00	2	$ 110.20	$ 278.65	$ 388.85	$ 131.27	$ 278.65	$ 409.92	$ 21.07	$ -	$ 21.07	5.4%
5	60	2,190	5.00	2	$ 126.62	$ 332.11	$ 458.73	$ 151.90	$ 332.11	$ 484.01	$ 25.28	$ -	$ 25.28	5.5%
5	70	2,555	5.00	2	$ 143.03	$ 385.58	$ 528.60	$ 172.52	$ 385.58	$ 558.10	$ 29.50	$ -	$ 29.50	5.6%
5	80	2,920	5.00	2	$ 159.44	$ 439.04	$ 598.48	$ 193.15	$ 439.04	$ 632.19	$ 33.71	$ -	$ 33.71	5.6%
10	20	1,460	10.00	7	$ 109.39	$ 253.48	$ 362.87	$ 126.25	$ 253.48	$ 379.73	$ 16.86	$ -	$ 16.86	4.6%
10	30	2,190	10.00	7	$ 142.22	$ 360.41	$ 502.63	$ 167.50	$ 360.41	$ 527.91	$ 25.28	$ -	$ 25.28	5.0%
10	40	2,920	10.00	7	$ 175.04	$ 467.34	$ 642.38	$ 208.75	$ 467.34	$ 676.09	$ 33.71	$ -	$ 33.71	5.2%
10	50	3,650	10.00	7	$ 207.86	$ 574.27	$ 782.13	$ 250.00	$ 574.27	$ 824.27	$ 42.14	$ -	$ 42.14	5.4%
10	60	4,380	10.00	7	$ 240.68	$ 681.20	$ 921.88	$ 291.25	$ 681.20	$ 972.45	$ 50.57	$ -	$ 50.57	5.5%
10	70	5,110	10.00	7	$ 273.50	$ 788.13	$ 1,061.64	$ 332.50	$ 788.13	$ 1,120.63	$ 58.99	$ -	$ 58.99	5.6%
10	80	5,840	10.00	7	$ 306.32	$ 895.07	$ 1,201.39	$ 373.75	$ 895.07	$ 1,268.81	$ 67.42	$ -	$ 67.42	5.6%
20	20	2,920	20.00	17	$ 206.24	$ 523.94	$ 730.18	$ 239.95	$ 523.94	$ 763.89	$ 33.71	$ -	$ 33.71	4.6%
20	30	4,380	20.00	17	$ 271.88	$ 737.80	$ 1,009.68	$ 322.45	$ 737.80	$ 1,060.25	$ 50.57	$ -	$ 50.57	5.0%
20	40	5,840	20.00	17	$ 337.52	$ 951.67	$ 1,289.19	$ 404.95	$ 951.67	$ 1,356.61	$ 67.42	$ -	$ 67.42	5.2%
20	50	7,300	20.00	17	$ 403.17	$ 1,165.53	$ 1,568.69	$ 487.45	$ 1,165.53	$ 1,652.97	$ 84.28	$ -	$ 84.28	5.4%
20	60	8,760	20.00	17	$ 468.81	$ 1,379.39	$ 1,848.20	$ 569.95	$ 1,379.39	$ 1,949.33	$ 101.13	$ -	$ 101.13	5.5%
20	70	10,220	20.00	17	$ 534.45	$ 1,593.25	$ 2,127.70	$ 652.44	$ 1,593.25	$ 2,245.69	$ 117.99	$ -	$ 117.99	5.5%
20	80	11,680	20.00	17	$ 600.10	$ 1,807.11	$ 2,407.21	$ 734.94	$ 1,807.11	$ 2,542.05	$ 134.85	$ -	$ 134.85	5.6%
30	20	4,380	30.00	27	$ 303.08	$ 794.40	$ 1,097.48	$ 353.65	$ 794.40	$ 1,148.05	$ 50.57	$ -	$ 50.57	4.6%
30	30	6,570	30.00	27	$ 401.55	$ 1,115.20	$ 1,516.74	$ 477.40	$ 1,115.20	$ 1,592.59	$ 75.85	$ -	$ 75.85	5.0%
30	40	8,760	30.00	27	$ 500.01	$ 1,435.99	$ 1,936.00	$ 601.15	$ 1,435.99	$ 2,037.13	$ 101.13	$ -	$ 101.13	5.2%
30	50	10,950	30.00	27	$ 598.48	$ 1,756.78	$ 2,355.26	$ 724.89	$ 1,756.78	$ 2,481.67	$ 126.42	$ -	$ 126.42	5.4%
30	60	13,140	30.00	27	$ 696.94	$ 2,077.57	$ 2,774.51	$ 848.64	$ 2,077.57	$ 2,926.21	$ 151.70	$ -	$ 151.70	5.5%
30	70	15,330	30.00	27	$ 795.41	$ 2,398.36	$ 3,193.77	$ 972.39	$ 2,398.36	$ 3,370.76	$ 176.98	$ -	$ 176.98	5.5%
30	80	17,520	30.00	27	$ 893.87	$ 2,719.16	$ 3,613.03	$ 1,096.14	$ 2,719.16	$ 3,815.30	$ 202.27	$ -	$ 202.27	5.6%
50	20	7,300	50.00	47	$ 496.77	$ 1,335.33	$ 1,832.09	$ 581.05	$ 1,335.33	$ 1,916.37	$ 84.28	$ -	$ 84.28	4.6%
50	30	10,950	50.00	47	$ 660.88	$ 1,869.98	$ 2,530.86	$ 787.29	$ 1,869.98	$ 2,657.27	$ 126.42	$ -	$ 126.42	5.0%
50	40	14,600	50.00	47	$ 824.99	$ 2,404.63	$ 3,229.62	$ 993.54	$ 2,404.63	$ 3,398.18	$ 168.56	$ -	$ 168.56	5.2%
50	50	18,250	50.00	47	$ 989.09	$ 2,939.29	$ 3,928.38	$ 1,199.79	$ 2,939.29	$ 4,139.08	$ 210.70	$ -	$ 210.70	5.4%
50	60	21,900	50.00	47	$ 1,153.20	$ 3,473.94	$ 4,627.14	$ 1,406.04	$ 3,473.94	$ 4,879.98	$ 252.84	$ -	$ 252.84	5.5%
50	70	25,550	50.00	47	$ 1,317.31	$ 4,008.59	$ 5,325.90	$ 1,612.29	$ 4,008.59	$ 5,620.88	$ 294.97	$ -	$ 294.97	5.5%
50	80	29,200	50.00	47	$ 1,481.42	$ 4,543.25	$ 6,024.67	$ 1,818.53	$ 4,543.25	$ 6,361.78	$ 337.11	$ -	$ 337.11	5.6%
75	30	16,425	75.00	72	$ 985.04	$ 2,813.46	$ 3,798.50	$ 1,174.67	$ 2,813.46	$ 3,988.13	$ 189.63	$ -	$ 189.63	5.0%
75	40	21,900	75.00	72	$ 1,231.20	$ 3,615.44	$ 4,846.64	$ 1,484.04	$ 3,615.44	$ 5,099.48	$ 252.84	$ -	$ 252.84	5.2%
75	50	27,375	75.00	72	$ 1,477.37	$ 4,417.42	$ 5,894.79	$ 1,793.41	$ 4,417.42	$ 6,210.83	$ 316.04	$ -	$ 316.04	5.4%
75	60	32,850	75.00	72	$ 1,723.53	$ 5,219.40	$ 6,942.93	$ 2,102.78	$ 5,219.40	$ 7,322.18	$ 379.25	$ -	$ 379.25	5.5%
75	70	38,325	75.00	72	$ 1,969.69	$ 6,021.38	$ 7,991.07	$ 2,412.16	$ 6,021.38	$ 8,433.53	$ 442.46	$ -	$ 442.46	5.5%
75	80	43,800	75.00	72	$ 2,215.86	$ 6,823.36	$ 9,039.22	$ 2,721.53	$ 6,823.36	$ 9,544.89	$ 505.67	$ -	$ 505.67	5.6%
75	90	49,275	75.00	72	$ 2,462.02	$ 7,625.34	$ 10,087.36	$ 3,030.90	$ 7,625.34	$ 10,656.24	$ 568.88	$ -	$ 568.88	5.6%
100	30	21,900	100.00	97	$ 1,309.20	$ 3,756.94	$ 5,066.14	$ 1,562.04	$ 3,756.94	$ 5,318.98	$ 252.84	$ -	$ 252.84	5.0%
100	40	29,200	100.00	97	$ 1,637.42	$ 4,826.25	$ 6,463.67	$ 1,974.53	$ 4,826.25	$ 6,800.78	$ 337.11	$ -	$ 337.11	5.2%
100	50	36,500	100.00	97	$ 1,965.64	$ 5,895.55	$ 7,861.19	$ 2,387.03	$ 5,895.55	$ 8,282.58	$ 421.39	$ -	$ 421.39	5.4%
100	60	43,800	100.00	97	$ 2,293.86	$ 6,964.86	$ 9,258.72	$ 2,799.53	$ 6,964.86	$ 9,764.39	$ 505.67	$ -	$ 505.67	5.5%
100	70	51,100	100.00	97	$ 2,622.07	$ 8,034.17	$ 10,656.24	$ 3,212.02	$ 8,034.17	$ 11,246.19	$ 589.95	$ -	$ 589.95	5.5%
100	80	58,400	100.00	97	$ 2,950.29	$ 9,103.47	$ 12,053.76	$ 3,624.52	$ 9,103.47	$ 12,727.99	$ 674.23	$ -	$ 674.23	5.6%
100	90	65,700	100.00	97	$ 3,278.51	$ 10,172.78	$ 13,451.29	$ 4,037.02	$ 10,172.78	$ 14,209.79	$ 758.51	$ -	$ 758.51	5.6%
200	30	43,800	200.00	197	$ 2,605.86	$ 7,530.86	$ 10,136.72	$ 3,111.53	$ 7,530.86	$ 10,642.39	$ 505.67	$ -	$ 505.67	5.0%
200	40	58,400	200.00	197	$ 3,262.29	$ 9,669.47	$ 12,931.76	$ 3,936.52	$ 9,669.47	$ 13,605.99	$ 674.23	$ -	$ 674.23	5.2%
200	50	73,000	200.00	197	$ 3,918.73	$ 11,808.08	$ 15,726.81	$ 4,761.51	$ 11,808.08	$ 16,569.60	$ 842.78	$ -	$ 842.78	5.4%
200	60	87,600	200.00	197	$ 4,575.16	$ 13,946.70	$ 18,521.86	$ 5,586.50	$ 13,946.70	$ 19,533.20	$ 1,011.34	$ -	$ 1,011.34	5.5%
200	70	102,200	200.00	197	$ 5,231.60	$ 16,085.31	$ 21,316.91	$ 6,411.50	$ 16,085.31	$ 22,496.81	$ 1,179.90	$ -	$ 1,179.90	5.5%
200	80	116,800	200.00	197	$ 5,888.03	$ 18,223.92	$ 24,111.96	$ 7,236.49	$ 18,223.92	$ 25,460.41	$ 1,348.46	$ -	$ 1,348.46	5.6%
200	90	131,400	200.00	197	$ 6,544.47	$ 20,362.54	$ 26,907.01	$ 8,061.48	$ 20,362.54	$ 28,424.02	$ 1,517.01	$ -	$ 1,517.01	5.6%

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE PRIMARY ("MGS Primary")
8 WINTER MONTHS (October Through May)

Present Rates
vs.
Proposed Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	Present Distribution ($)	Present BGS and Other Charges ($)	Present Total ($)	New Distribution ($)	New BGS and Other Charges ($)	New Total ($)	Difference Distribution ($)	Difference BGS and Other Charges ($)	Total Difference ($)	Total Difference (%)
5	20	730	5.00	2	$ 46.45	$ 127.30	$ 173.75	$ 106.85	$ 127.30	$ 234.15	$ 60.40	$ -	$ 60.40	34.8%
5	30	1,095	5.00	2	$ 56.92	$ 186.44	$ 243.36	$ 147.52	$ 186.44	$ 333.97	$ 90.60	$ -	$ 90.60	37.2%
5	40	1,460	5.00	2	$ 67.39	$ 245.59	$ 312.98	$ 188.20	$ 245.59	$ 433.79	$ 120.80	$ -	$ 120.80	38.6%
5	50	1,825	5.00	2	$ 77.86	$ 304.74	$ 382.60	$ 228.87	$ 304.74	$ 533.61	$ 151.01	$ -	$ 151.01	39.5%
5	60	2,190	5.00	2	$ 88.33	$ 363.89	$ 452.22	$ 269.54	$ 363.89	$ 633.43	$ 181.21	$ -	$ 181.21	40.1%
5	70	2,555	5.00	2	$ 98.80	$ 423.04	$ 521.84	$ 310.21	$ 423.04	$ 733.25	$ 211.41	$ -	$ 211.41	40.5%
5	80	2,920	5.00	2	$ 109.27	$ 482.18	$ 591.46	$ 350.88	$ 482.18	$ 833.07	$ 241.61	$ -	$ 241.61	40.8%
10	20	1,460	10.00	7	$ 75.34	$ 268.09	$ 343.43	$ 196.15	$ 268.09	$ 464.24	$ 120.80	$ -	$ 120.80	35.2%
10	30	2,190	10.00	7	$ 96.28	$ 386.39	$ 482.67	$ 277.49	$ 386.39	$ 663.88	$ 181.21	$ -	$ 181.21	37.5%
10	40	2,920	10.00	7	$ 117.22	$ 504.68	$ 621.91	$ 358.83	$ 504.68	$ 863.52	$ 241.61	$ -	$ 241.61	38.8%
10	50	3,650	10.00	7	$ 138.16	$ 622.98	$ 761.14	$ 440.18	$ 622.98	$ 1,063.15	$ 302.01	$ -	$ 302.01	39.7%
10	60	4,380	10.00	7	$ 159.10	$ 741.27	$ 900.38	$ 521.52	$ 741.27	$ 1,262.79	$ 362.41	$ -	$ 362.41	40.3%
10	70	5,110	10.00	7	$ 180.05	$ 859.57	$ 1,039.62	$ 602.86	$ 859.57	$ 1,462.43	$ 422.82	$ -	$ 422.82	40.7%
10	80	5,840	10.00	7	$ 200.99	$ 977.87	$ 1,178.85	$ 684.21	$ 977.87	$ 1,662.07	$ 483.22	$ -	$ 483.22	41.0%
20	20	2,920	20.00	17	$ 133.12	$ 549.68	$ 682.81	$ 374.73	$ 549.68	$ 924.42	$ 241.61	$ -	$ 241.61	35.4%
20	30	4,380	20.00	17	$ 175.00	$ 786.27	$ 961.28	$ 537.42	$ 786.27	$ 1,323.69	$ 362.41	$ -	$ 362.41	37.7%
20	40	5,840	20.00	17	$ 216.89	$ 1,022.87	$ 1,239.75	$ 700.11	$ 1,022.87	$ 1,722.97	$ 483.22	$ -	$ 483.22	39.0%
20	50	7,300	20.00	17	$ 258.77	$ 1,259.46	$ 1,518.23	$ 862.79	$ 1,259.46	$ 2,122.25	$ 604.02	$ -	$ 604.02	39.8%
20	60	8,760	20.00	17	$ 300.65	$ 1,496.05	$ 1,796.70	$ 1,025.48	$ 1,496.05	$ 2,521.53	$ 724.83	$ -	$ 724.83	40.3%
20	70	10,220	20.00	17	$ 342.53	$ 1,732.64	$ 2,075.17	$ 1,188.16	$ 1,732.64	$ 2,920.81	$ 845.63	$ -	$ 845.63	40.8%
20	80	11,680	20.00	17	$ 384.41	$ 1,969.23	$ 2,353.64	$ 1,350.85	$ 1,969.23	$ 3,320.08	$ 966.44	$ -	$ 966.44	41.1%
30	20	4,380	30.00	27	$ 190.90	$ 831.27	$ 1,022.18	$ 553.32	$ 831.27	$ 1,384.59	$ 362.41	$ -	$ 362.41	35.5%
30	30	6,570	30.00	27	$ 253.73	$ 1,186.16	$ 1,439.89	$ 797.35	$ 1,186.16	$ 1,983.51	$ 543.62	$ -	$ 543.62	37.8%
30	40	8,760	30.00	27	$ 316.55	$ 1,541.05	$ 1,857.60	$ 1,041.38	$ 1,541.05	$ 2,582.43	$ 724.83	$ -	$ 724.83	39.0%
30	50	10,950	30.00	27	$ 379.37	$ 1,895.94	$ 2,275.31	$ 1,285.41	$ 1,895.94	$ 3,181.34	$ 906.04	$ -	$ 906.04	39.8%
30	60	13,140	30.00	27	$ 442.19	$ 2,250.82	$ 2,693.02	$ 1,529.44	$ 2,250.82	$ 3,780.26	$ 1,087.24	$ -	$ 1,087.24	40.4%
30	70	15,330	30.00	27	$ 505.02	$ 2,605.71	$ 3,110.73	$ 1,773.47	$ 2,605.71	$ 4,379.18	$ 1,268.45	$ -	$ 1,268.45	40.8%
30	80	17,520	30.00	27	$ 567.84	$ 2,960.60	$ 3,528.44	$ 2,017.50	$ 2,960.60	$ 4,978.09	$ 1,449.66	$ -	$ 1,449.66	41.1%
50	20	7,300	50.00	47	$ 306.47	$ 1,394.46	$ 1,700.93	$ 910.49	$ 1,394.46	$ 2,304.95	$ 604.02	$ -	$ 604.02	35.5%
50	30	10,950	50.00	47	$ 411.17	$ 1,985.94	$ 2,397.11	$ 1,317.21	$ 1,985.94	$ 3,303.14	$ 906.04	$ -	$ 906.04	37.8%
50	40	14,600	50.00	47	$ 515.88	$ 2,577.42	$ 3,093.29	$ 1,723.92	$ 2,577.42	$ 4,301.34	$ 1,208.05	$ -	$ 1,208.05	39.1%
50	50	18,250	50.00	47	$ 620.58	$ 3,168.89	$ 3,789.47	$ 2,130.64	$ 3,168.89	$ 5,299.53	$ 1,510.06	$ -	$ 1,510.06	39.8%
50	60	21,900	50.00	47	$ 725.28	$ 3,760.37	$ 4,485.66	$ 2,537.36	$ 3,760.37	$ 6,297.73	$ 1,812.07	$ -	$ 1,812.07	40.4%
50	70	25,550	50.00	47	$ 829.99	$ 4,351.85	$ 5,181.84	$ 2,944.07	$ 4,351.85	$ 7,295.92	$ 2,114.08	$ -	$ 2,114.08	40.8%
50	80	29,200	50.00	47	$ 934.69	$ 4,943.33	$ 5,878.02	$ 3,350.79	$ 4,943.33	$ 8,294.12	$ 2,416.10	$ -	$ 2,416.10	41.1%
75	30	16,425	75.00	72	$ 607.98	$ 2,985.65	$ 3,593.63	$ 1,967.03	$ 2,985.65	$ 4,952.69	$ 1,359.05	$ -	$ 1,359.05	37.8%
75	40	21,900	75.00	72	$ 765.03	$ 3,872.87	$ 4,637.91	$ 2,577.11	$ 3,872.87	$ 6,449.98	$ 1,812.07	$ -	$ 1,812.07	39.1%
75	50	27,375	75.00	72	$ 922.09	$ 4,760.09	$ 5,682.18	$ 3,187.18	$ 4,760.09	$ 7,947.27	$ 2,265.09	$ -	$ 2,265.09	39.9%
75	60	32,850	75.00	72	$ 1,079.15	$ 5,647.31	$ 6,726.45	$ 3,797.25	$ 5,647.31	$ 9,444.56	$ 2,718.11	$ -	$ 2,718.11	40.4%
75	70	38,325	75.00	72	$ 1,236.20	$ 6,534.53	$ 7,770.73	$ 4,407.33	$ 6,534.53	$ 10,941.85	$ 3,171.13	$ -	$ 3,171.13	40.8%
75	80	43,800	75.00	72	$ 1,393.26	$ 7,421.75	$ 8,815.00	$ 5,017.40	$ 7,421.75	$ 12,439.15	$ 3,624.14	$ -	$ 3,624.14	41.1%
75	90	49,275	75.00	72	$ 1,550.31	$ 8,308.96	$ 9,859.28	$ 5,627.47	$ 8,308.96	$ 13,936.44	$ 4,077.16	$ -	$ 4,077.16	41.4%
100	30	21,900	100.00	97	$ 804.78	$ 3,985.37	$ 4,790.16	$ 2,616.86	$ 3,985.37	$ 6,602.23	$ 1,812.07	$ -	$ 1,812.07	37.8%
100	40	29,200	100.00	97	$ 1,014.19	$ 5,168.33	$ 6,182.52	$ 3,430.29	$ 5,168.33	$ 8,598.62	$ 2,416.10	$ -	$ 2,416.10	39.1%
100	50	36,500	100.00	97	$ 1,223.60	$ 6,351.29	$ 7,574.89	$ 4,243.72	$ 6,351.29	$ 10,595.01	$ 3,020.12	$ -	$ 3,020.12	39.9%
100	60	43,800	100.00	97	$ 1,433.01	$ 7,534.25	$ 8,967.25	$ 5,057.15	$ 7,534.25	$ 12,591.40	$ 3,624.14	$ -	$ 3,624.14	40.4%
100	70	51,100	100.00	97	$ 1,642.41	$ 8,717.20	$ 10,359.62	$ 5,870.58	$ 8,717.20	$ 14,587.79	$ 4,228.17	$ -	$ 4,228.17	40.8%
100	80	58,400	100.00	97	$ 1,851.82	$ 9,900.16	$ 11,751.98	$ 6,684.01	$ 9,900.16	$ 16,584.18	$ 4,832.19	$ -	$ 4,832.19	41.1%
100	90	65,700	100.00	97	$ 2,061.23	$ 11,083.12	$ 13,144.35	$ 7,497.45	$ 11,083.12	$ 18,580.56	$ 5,436.22	$ -	$ 5,436.22	41.4%
200	30	43,800	200.00	197	$ 1,592.01	$ 7,984.25	$ 9,576.25	$ 5,216.15	$ 7,984.25	$ 13,200.40	$ 3,624.14	$ -	$ 3,624.14	37.8%
200	40	58,400	200.00	197	$ 2,010.82	$ 10,350.16	$ 12,360.98	$ 6,843.01	$ 10,350.16	$ 17,193.18	$ 4,832.19	$ -	$ 4,832.19	39.1%
200	50	73,000	200.00	197	$ 2,429.64	$ 12,716.08	$ 15,145.72	$ 8,469.88	$ 12,716.08	$ 21,185.95	$ 6,040.24	$ -	$ 6,040.24	39.9%
200	60	87,600	200.00	197	$ 2,848.45	$ 15,081.99	$ 17,930.45	$ 10,096.74	$ 15,081.99	$ 25,178.73	$ 7,248.29	$ -	$ 7,248.29	40.4%
200	70	102,200	200.00	197	$ 3,267.27	$ 17,447.91	$ 20,715.18	$ 11,723.60	$ 17,447.91	$ 29,171.51	$ 8,456.33	$ -	$ 8,456.33	40.8%
200	80	116,800	200.00	197	$ 3,686.08	$ 19,813.82	$ 23,499.91	$ 13,350.47	$ 19,813.82	$ 33,164.29	$ 9,664.38	$ -	$ 9,664.38	41.1%
200	90	131,400	200.00	197	$ 4,104.90	$ 22,179.74	$ 26,284.64	$ 14,977.33	$ 22,179.74	$ 37,157.07	$ 10,872.43	$ -	$ 10,872.43	41.4%

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE PRIMARY ("MGS Primary")
4 SUMMER MONTHS (June Through September)

Present Rates
vs.
Proposed Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	Present Distribution ($)	Present BGS and Other Charges ($)	Present Total ($)	New Distribution ($)	New BGS and Other Charges ($)	New Total ($)	Difference Distribution ($)	Difference BGS and Other Charges ($)	Total Difference ($)	Total Difference (%)
5	20	730	5.00	2	$ 49.16	$ 126.48	$ 175.64	$ 109.57	$ 126.48	$ 236.04	$ 60.40	$ -	$ 60.40	34.4%
5	30	1,095	5.00	2	$ 59.94	$ 184.87	$ 244.82	$ 150.55	$ 184.87	$ 335.42	$ 90.60	$ -	$ 90.60	37.0%
5	40	1,460	5.00	2	$ 70.72	$ 243.27	$ 313.99	$ 191.52	$ 243.27	$ 434.80	$ 120.80	$ -	$ 120.80	38.5%
5	50	1,825	5.00	2	$ 81.50	$ 301.67	$ 383.17	$ 232.50	$ 301.67	$ 534.17	$ 151.01	$ -	$ 151.01	39.4%
5	60	2,190	5.00	2	$ 92.27	$ 360.07	$ 452.34	$ 273.48	$ 360.07	$ 633.55	$ 181.21	$ -	$ 181.21	40.1%
5	70	2,555	5.00	2	$ 103.05	$ 418.47	$ 521.52	$ 314.46	$ 418.47	$ 732.93	$ 211.41	$ -	$ 211.41	40.5%
5	80	2,920	5.00	2	$ 113.83	$ 476.87	$ 590.69	$ 355.44	$ 476.87	$ 832.30	$ 241.61	$ -	$ 241.61	40.9%
10	20	1,460	10.00	7	$ 80.77	$ 267.47	$ 348.24	$ 201.57	$ 267.47	$ 469.05	$ 120.80	$ -	$ 120.80	34.7%
10	30	2,190	10.00	7	$ 102.32	$ 384.27	$ 486.59	$ 283.53	$ 384.27	$ 667.80	$ 181.21	$ -	$ 181.21	37.2%
10	40	2,920	10.00	7	$ 123.88	$ 501.07	$ 624.94	$ 365.49	$ 501.07	$ 866.55	$ 241.61	$ -	$ 241.61	38.7%
10	50	3,650	10.00	7	$ 145.43	$ 617.86	$ 763.30	$ 447.45	$ 617.86	$ 1,065.31	$ 302.01	$ -	$ 302.01	39.6%
10	60	4,380	10.00	7	$ 166.99	$ 734.66	$ 901.65	$ 529.40	$ 734.66	$ 1,264.06	$ 362.41	$ -	$ 362.41	40.2%
10	70	5,110	10.00	7	$ 188.54	$ 851.45	$ 1,040.00	$ 611.36	$ 851.45	$ 1,462.81	$ 422.82	$ -	$ 422.82	40.7%
10	80	5,840	10.00	7	$ 210.10	$ 968.25	$ 1,178.35	$ 693.32	$ 968.25	$ 1,661.57	$ 483.22	$ -	$ 483.22	41.0%
20	20	2,920	20.00	17	$ 143.98	$ 549.47	$ 693.44	$ 385.59	$ 549.47	$ 935.05	$ 241.61	$ -	$ 241.61	34.8%
20	30	4,380	20.00	17	$ 187.09	$ 783.06	$ 970.15	$ 549.50	$ 783.06	$ 1,332.56	$ 362.41	$ -	$ 362.41	37.4%
20	40	5,840	20.00	17	$ 230.20	$ 1,016.65	$ 1,246.85	$ 713.42	$ 1,016.65	$ 1,730.07	$ 483.22	$ -	$ 483.22	38.8%
20	50	7,300	20.00	17	$ 273.31	$ 1,250.24	$ 1,523.55	$ 877.33	$ 1,250.24	$ 2,127.57	$ 604.02	$ -	$ 604.02	39.6%
20	60	8,760	20.00	17	$ 316.42	$ 1,483.84	$ 1,800.25	$ 1,041.25	$ 1,483.84	$ 2,525.08	$ 724.83	$ -	$ 724.83	40.3%
20	70	10,220	20.00	17	$ 359.53	$ 1,717.43	$ 2,076.95	$ 1,205.16	$ 1,717.43	$ 2,922.59	$ 845.63	$ -	$ 845.63	40.7%
20	80	11,680	20.00	17	$ 402.64	$ 1,951.02	$ 2,353.66	$ 1,369.07	$ 1,951.02	$ 3,320.10	$ 966.44	$ -	$ 966.44	41.1%
30	20	4,380	30.00	27	$ 207.19	$ 831.46	$ 1,038.65	$ 569.60	$ 831.46	$ 1,401.06	$ 362.41	$ -	$ 362.41	34.9%
30	30	6,570	30.00	27	$ 271.85	$ 1,181.85	$ 1,453.70	$ 815.47	$ 1,181.85	$ 1,997.32	$ 543.62	$ -	$ 543.62	37.4%
30	40	8,760	30.00	27	$ 336.52	$ 1,532.24	$ 1,868.75	$ 1,061.35	$ 1,532.24	$ 2,593.58	$ 724.83	$ -	$ 724.83	38.8%
30	50	10,950	30.00	27	$ 401.18	$ 1,882.63	$ 2,283.81	$ 1,307.22	$ 1,882.63	$ 3,189.84	$ 906.04	$ -	$ 906.04	39.7%
30	60	13,140	30.00	27	$ 465.84	$ 2,233.01	$ 2,698.86	$ 1,553.09	$ 2,233.01	$ 3,786.10	$ 1,087.24	$ -	$ 1,087.24	40.3%
30	70	15,330	30.00	27	$ 530.51	$ 2,583.40	$ 3,113.91	$ 1,798.96	$ 2,583.40	$ 4,382.36	$ 1,268.45	$ -	$ 1,268.45	40.7%
30	80	17,520	30.00	27	$ 595.17	$ 2,933.79	$ 3,528.97	$ 2,044.83	$ 2,933.79	$ 4,978.62	$ 1,449.66	$ -	$ 1,449.66	41.1%
50	20	7,300	50.00	47	$ 333.61	$ 1,395.44	$ 1,729.05	$ 937.63	$ 1,395.44	$ 2,333.07	$ 604.02	$ -	$ 604.02	34.9%
50	30	10,950	50.00	47	$ 441.38	$ 1,979.43	$ 2,420.81	$ 1,347.42	$ 1,979.43	$ 3,326.84	$ 906.04	$ -	$ 906.04	37.4%
50	40	14,600	50.00	47	$ 549.15	$ 2,563.41	$ 3,112.56	$ 1,757.20	$ 2,563.41	$ 4,320.61	$ 1,208.05	$ -	$ 1,208.05	38.8%
50	50	18,250	50.00	47	$ 656.93	$ 3,147.39	$ 3,804.32	$ 2,166.99	$ 3,147.39	$ 5,314.38	$ 1,510.06	$ -	$ 1,510.06	39.7%
50	60	21,900	50.00	47	$ 764.70	$ 3,731.37	$ 4,496.07	$ 2,576.77	$ 3,731.37	$ 6,308.14	$ 1,812.07	$ -	$ 1,812.07	40.3%
50	70	25,550	50.00	47	$ 872.47	$ 4,315.35	$ 5,187.83	$ 2,986.56	$ 4,315.35	$ 7,301.91	$ 2,114.08	$ -	$ 2,114.08	40.8%
50	80	29,200	50.00	47	$ 980.25	$ 4,899.33	$ 5,879.58	$ 3,396.34	$ 4,899.33	$ 8,295.68	$ 2,416.10	$ -	$ 2,416.10	41.1%
75	30	16,425	75.00	72	$ 653.29	$ 2,976.40	$ 3,629.69	$ 2,012.34	$ 2,976.40	$ 4,988.74	$ 1,359.05	$ -	$ 1,359.05	37.4%
75	40	21,900	75.00	72	$ 814.95	$ 3,852.37	$ 4,667.32	$ 2,627.02	$ 3,852.37	$ 6,479.39	$ 1,812.07	$ -	$ 1,812.07	38.8%
75	50	27,375	75.00	72	$ 976.61	$ 4,728.34	$ 5,704.95	$ 3,241.70	$ 4,728.34	$ 7,970.04	$ 2,265.09	$ -	$ 2,265.09	39.7%
75	60	32,850	75.00	72	$ 1,138.27	$ 5,604.32	$ 6,742.59	$ 3,856.38	$ 5,604.32	$ 9,460.70	$ 2,718.11	$ -	$ 2,718.11	40.3%
75	70	38,325	75.00	72	$ 1,299.93	$ 6,480.29	$ 7,780.22	$ 4,471.06	$ 6,480.29	$ 10,951.35	$ 3,171.13	$ -	$ 3,171.13	40.8%
75	80	43,800	75.00	72	$ 1,461.59	$ 7,356.26	$ 8,817.85	$ 5,085.74	$ 7,356.26	$ 12,442.00	$ 3,624.14	$ -	$ 3,624.14	41.1%
75	90	49,275	75.00	72	$ 1,623.25	$ 8,232.23	$ 9,855.49	$ 5,700.41	$ 8,232.23	$ 13,932.65	$ 4,077.16	$ -	$ 4,077.16	41.4%
100	30	21,900	100.00	97	$ 865.20	$ 3,973.37	$ 4,838.57	$ 2,677.27	$ 3,973.37	$ 6,650.64	$ 1,812.07	$ -	$ 1,812.07	37.5%
100	40	29,200	100.00	97	$ 1,080.75	$ 5,141.33	$ 6,222.08	$ 3,496.84	$ 5,141.33	$ 8,638.18	$ 2,416.10	$ -	$ 2,416.10	38.8%
100	50	36,500	100.00	97	$ 1,296.30	$ 6,309.30	$ 7,605.59	$ 4,316.42	$ 6,309.30	$ 10,625.71	$ 3,020.12	$ -	$ 3,020.12	39.7%
100	60	43,800	100.00	97	$ 1,511.84	$ 7,477.26	$ 8,989.10	$ 5,135.99	$ 7,477.26	$ 12,613.25	$ 3,624.14	$ -	$ 3,624.14	40.3%
100	70	51,100	100.00	97	$ 1,727.39	$ 8,645.22	$ 10,372.61	$ 5,955.56	$ 8,645.22	$ 14,600.78	$ 4,228.17	$ -	$ 4,228.17	40.8%
100	80	58,400	100.00	97	$ 1,942.94	$ 9,813.19	$ 11,756.12	$ 6,775.13	$ 9,813.19	$ 16,588.32	$ 4,832.19	$ -	$ 4,832.19	41.1%
100	90	65,700	100.00	97	$ 2,158.48	$ 10,981.15	$ 13,139.64	$ 7,594.70	$ 10,981.15	$ 18,575.85	$ 5,436.22	$ -	$ 5,436.22	41.4%
200	30	43,800	200.00	197	$ 1,712.84	$ 7,961.26	$ 9,674.10	$ 5,336.99	$ 7,961.26	$ 13,298.25	$ 3,624.14	$ -	$ 3,624.14	37.5%
200	40	58,400	200.00	197	$ 2,143.94	$ 10,297.19	$ 12,441.12	$ 6,976.13	$ 10,297.19	$ 17,273.32	$ 4,832.19	$ -	$ 4,832.19	38.8%
200	50	73,000	200.00	197	$ 2,575.03	$ 12,633.12	$ 15,208.15	$ 8,615.27	$ 12,633.12	$ 21,248.39	$ 6,040.24	$ -	$ 6,040.24	39.7%
200	60	87,600	200.00	197	$ 3,006.13	$ 14,969.04	$ 17,975.17	$ 10,254.41	$ 14,969.04	$ 25,223.45	$ 7,248.29	$ -	$ 7,248.29	40.3%
200	70	102,200	200.00	197	$ 3,437.22	$ 17,304.97	$ 20,742.19	$ 11,893.55	$ 17,304.97	$ 29,198.52	$ 8,456.33	$ -	$ 8,456.33	40.8%
200	80	116,800	200.00	197	$ 3,868.31	$ 19,640.90	$ 23,509.21	$ 13,532.70	$ 19,640.90	$ 33,173.59	$ 9,664.38	$ -	$ 9,664.38	41.1%
200	90	131,400	200.00	197	$ 4,299.41	$ 21,976.82	$ 26,276.23	$ 15,171.84	$ 21,976.82	$ 37,148.66	$ 10,872.43	$ -	$ 10,872.43	41.4%

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE PRIMARY ("MGS Primary")
Annual Average

Present Rates
vs.
Proposed Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	Present Distribution ($)	Present BGS and Other Charges ($)	Present Total ($)	New Distribution ($)	New BGS and Other Charges ($)	New Total ($)	Difference Distribution ($)	Difference BGS and Other Charges ($)	Total Difference ($)	Total Difference (%)
5	20	730	5.00	2	$ 47.36	$ 127.02	$ 174.38	$ 107.76	$ 127.02	$ 234.78	$ 60.40	$ -	$ 60.40	34.6%
5	30	1,095	5.00	2	$ 57.93	$ 185.92	$ 243.85	$ 148.53	$ 185.92	$ 334.45	$ 90.60	$ -	$ 90.60	37.2%
5	40	1,460	5.00	2	$ 68.50	$ 244.82	$ 313.32	$ 189.31	$ 244.82	$ 434.12	$ 120.80	$ -	$ 120.80	38.6%
5	50	1,825	5.00	2	$ 79.07	$ 303.72	$ 382.79	$ 230.08	$ 303.72	$ 533.80	$ 151.01	$ -	$ 151.01	39.4%
5	60	2,190	5.00	2	$ 89.65	$ 362.61	$ 452.26	$ 270.85	$ 362.61	$ 633.47	$ 181.21	$ -	$ 181.21	40.1%
5	70	2,555	5.00	2	$ 100.22	$ 421.51	$ 521.73	$ 311.63	$ 421.51	$ 733.14	$ 211.41	$ -	$ 211.41	40.5%
5	80	2,920	5.00	2	$ 110.79	$ 480.41	$ 591.20	$ 352.40	$ 480.41	$ 832.81	$ 241.61	$ -	$ 241.61	40.9%
10	20	1,460	10.00	7	$ 77.15	$ 267.89	$ 345.04	$ 197.96	$ 267.89	$ 465.84	$ 120.80	$ -	$ 120.80	35.0%
10	30	2,190	10.00	7	$ 98.30	$ 385.68	$ 483.98	$ 279.50	$ 385.68	$ 665.18	$ 181.21	$ -	$ 181.21	37.4%
10	40	2,920	10.00	7	$ 119.44	$ 503.48	$ 622.92	$ 361.05	$ 503.48	$ 864.53	$ 241.61	$ -	$ 241.61	38.8%
10	50	3,650	10.00	7	$ 140.59	$ 621.27	$ 761.86	$ 442.60	$ 621.27	$ 1,063.87	$ 302.01	$ -	$ 302.01	39.6%
10	60	4,380	10.00	7	$ 161.73	$ 739.07	$ 900.80	$ 524.15	$ 739.07	$ 1,263.22	$ 362.41	$ -	$ 362.41	40.2%
10	70	5,110	10.00	7	$ 182.88	$ 856.87	$ 1,039.74	$ 605.69	$ 856.87	$ 1,462.56	$ 422.82	$ -	$ 422.82	40.7%
10	80	5,840	10.00	7	$ 204.02	$ 974.66	$ 1,178.68	$ 687.24	$ 974.66	$ 1,661.90	$ 483.22	$ -	$ 483.22	41.0%
20	20	2,920	20.00	17	$ 136.74	$ 549.61	$ 686.35	$ 378.35	$ 549.61	$ 927.96	$ 241.61	$ -	$ 241.61	35.2%
20	30	4,380	20.00	17	$ 179.03	$ 785.20	$ 964.23	$ 541.45	$ 785.20	$ 1,326.65	$ 362.41	$ -	$ 362.41	37.6%
20	40	5,840	20.00	17	$ 221.32	$ 1,020.79	$ 1,242.12	$ 704.54	$ 1,020.79	$ 1,725.34	$ 483.22	$ -	$ 483.22	38.9%
20	50	7,300	20.00	17	$ 263.61	$ 1,256.39	$ 1,520.00	$ 867.64	$ 1,256.39	$ 2,124.02	$ 604.02	$ -	$ 604.02	39.7%
20	60	8,760	20.00	17	$ 305.91	$ 1,491.98	$ 1,797.88	$ 1,030.73	$ 1,491.98	$ 2,522.71	$ 724.83	$ -	$ 724.83	40.3%
20	70	10,220	20.00	17	$ 348.20	$ 1,727.57	$ 2,075.77	$ 1,193.83	$ 1,727.57	$ 2,921.40	$ 845.63	$ -	$ 845.63	40.7%
20	80	11,680	20.00	17	$ 390.49	$ 1,963.16	$ 2,353.65	$ 1,356.93	$ 1,963.16	$ 3,320.09	$ 966.44	$ -	$ 966.44	41.1%
30	20	4,380	30.00	27	$ 196.33	$ 831.34	$ 1,027.67	$ 558.75	$ 831.34	$ 1,390.08	$ 362.41	$ -	$ 362.41	35.3%
30	30	6,570	30.00	27	$ 259.77	$ 1,184.72	$ 1,444.49	$ 803.39	$ 1,184.72	$ 1,988.11	$ 543.62	$ -	$ 543.62	37.6%
30	40	8,760	30.00	27	$ 323.21	$ 1,538.11	$ 1,861.32	$ 1,048.03	$ 1,538.11	$ 2,586.15	$ 724.83	$ -	$ 724.83	38.9%
30	50	10,950	30.00	27	$ 386.64	$ 1,891.50	$ 2,278.14	$ 1,292.68	$ 1,891.50	$ 3,184.18	$ 906.04	$ -	$ 906.04	39.8%
30	60	13,140	30.00	27	$ 450.08	$ 2,244.89	$ 2,694.96	$ 1,537.32	$ 2,244.89	$ 3,782.21	$ 1,087.24	$ -	$ 1,087.24	40.3%
30	70	15,330	30.00	27	$ 513.51	$ 2,598.28	$ 3,111.79	$ 1,781.96	$ 2,598.28	$ 4,380.24	$ 1,268.45	$ -	$ 1,268.45	40.8%
30	80	17,520	30.00	27	$ 576.95	$ 2,951.66	$ 3,528.61	$ 2,026.61	$ 2,951.66	$ 4,978.27	$ 1,449.66	$ -	$ 1,449.66	41.1%
50	20	7,300	50.00	47	$ 315.51	$ 1,394.79	$ 1,710.30	$ 919.54	$ 1,394.79	$ 2,314.32	$ 604.02	$ -	$ 604.02	35.3%
50	30	10,950	50.00	47	$ 421.24	$ 1,983.77	$ 2,405.01	$ 1,327.28	$ 1,983.77	$ 3,311.04	$ 906.04	$ -	$ 906.04	37.7%
50	40	14,600	50.00	47	$ 526.97	$ 2,572.75	$ 3,099.71	$ 1,735.02	$ 2,572.75	$ 4,307.76	$ 1,208.05	$ -	$ 1,208.05	39.0%
50	50	18,250	50.00	47	$ 632.70	$ 3,161.73	$ 3,794.42	$ 2,142.76	$ 3,161.73	$ 5,304.48	$ 1,510.06	$ -	$ 1,510.06	39.8%
50	60	21,900	50.00	47	$ 738.42	$ 3,750.71	$ 4,489.13	$ 2,550.49	$ 3,750.71	$ 6,301.20	$ 1,812.07	$ -	$ 1,812.07	40.4%
50	70	25,550	50.00	47	$ 844.15	$ 4,339.69	$ 5,183.84	$ 2,958.23	$ 4,339.69	$ 7,297.92	$ 2,114.08	$ -	$ 2,114.08	40.8%
50	80	29,200	50.00	47	$ 949.88	$ 4,928.67	$ 5,878.54	$ 3,365.97	$ 4,928.67	$ 8,294.64	$ 2,416.10	$ -	$ 2,416.10	41.1%
75	30	16,425	75.00	72	$ 623.08	$ 2,982.57	$ 3,605.65	$ 1,982.14	$ 2,982.57	$ 4,964.70	$ 1,359.05	$ -	$ 1,359.05	37.7%
75	40	21,900	75.00	72	$ 781.67	$ 3,866.04	$ 4,647.71	$ 2,593.74	$ 3,866.04	$ 6,459.78	$ 1,812.07	$ -	$ 1,812.07	39.0%
75	50	27,375	75.00	72	$ 940.26	$ 4,749.51	$ 5,689.77	$ 3,205.35	$ 4,749.51	$ 7,954.86	$ 2,265.09	$ -	$ 2,265.09	39.8%
75	60	32,850	75.00	72	$ 1,098.85	$ 5,632.98	$ 6,731.83	$ 3,816.96	$ 5,632.98	$ 9,449.94	$ 2,718.11	$ -	$ 2,718.11	40.4%
75	70	38,325	75.00	72	$ 1,257.44	$ 6,516.45	$ 7,773.89	$ 4,428.57	$ 6,516.45	$ 10,945.02	$ 3,171.13	$ -	$ 3,171.13	40.8%
75	80	43,800	75.00	72	$ 1,416.04	$ 7,399.92	$ 8,815.95	$ 5,040.18	$ 7,399.92	$ 12,440.10	$ 3,624.14	$ -	$ 3,624.14	41.1%
75	90	49,275	75.00	72	$ 1,574.63	$ 8,283.39	$ 9,858.01	$ 5,651.79	$ 8,283.39	$ 13,935.17	$ 4,077.16	$ -	$ 4,077.16	41.4%
100	30	21,900	100.00	97	$ 824.92	$ 3,981.37	$ 4,806.29	$ 2,636.99	$ 3,981.37	$ 6,618.37	$ 1,812.07	$ -	$ 1,812.07	37.7%
100	40	29,200	100.00	97	$ 1,036.38	$ 5,159.33	$ 6,195.71	$ 3,452.47	$ 5,159.33	$ 8,611.80	$ 2,416.10	$ -	$ 2,416.10	39.0%
100	50	36,500	100.00	97	$ 1,247.83	$ 6,337.29	$ 7,585.12	$ 4,267.95	$ 6,337.29	$ 10,605.24	$ 3,020.12	$ -	$ 3,020.12	39.8%
100	60	43,800	100.00	97	$ 1,459.29	$ 7,515.25	$ 8,974.54	$ 5,083.43	$ 7,515.25	$ 12,598.68	$ 3,624.14	$ -	$ 3,624.14	40.4%
100	70	51,100	100.00	97	$ 1,670.74	$ 8,693.21	$ 10,363.95	$ 5,898.91	$ 8,693.21	$ 14,592.12	$ 4,228.17	$ -	$ 4,228.17	40.8%
100	80	58,400	100.00	97	$ 1,882.19	$ 9,871.17	$ 11,753.36	$ 6,714.39	$ 9,871.17	$ 16,585.56	$ 4,832.19	$ -	$ 4,832.19	41.1%
100	90	65,700	100.00	97	$ 2,093.65	$ 11,049.13	$ 13,142.78	$ 7,529.86	$ 11,049.13	$ 18,578.99	$ 5,436.22	$ -	$ 5,436.22	41.4%
200	30	43,800	200.00	197	$ 1,632.29	$ 7,976.58	$ 9,608.87	$ 5,256.43	$ 7,976.58	$ 13,233.01	$ 3,624.14	$ -	$ 3,624.14	37.7%
200	40	58,400	200.00	197	$ 2,055.19	$ 10,332.50	$ 12,387.70	$ 6,887.39	$ 10,332.50	$ 17,219.89	$ 4,832.19	$ -	$ 4,832.19	39.0%
200	50	73,000	200.00	197	$ 2,478.10	$ 12,688.42	$ 15,166.53	$ 8,518.34	$ 12,688.42	$ 21,206.76	$ 6,040.24	$ -	$ 6,040.24	39.8%
200	60	87,600	200.00	197	$ 2,901.01	$ 15,044.34	$ 17,945.35	$ 10,149.30	$ 15,044.34	$ 25,193.64	$ 7,248.29	$ -	$ 7,248.29	40.4%
200	70	102,200	200.00	197	$ 3,323.92	$ 17,400.26	$ 20,724.18	$ 11,780.25	$ 17,400.26	$ 29,180.52	$ 8,456.33	$ -	$ 8,456.33	40.8%
200	80	116,800	200.00	197	$ 3,746.83	$ 19,756.18	$ 23,503.01	$ 13,411.21	$ 19,756.18	$ 33,167.39	$ 9,664.38	$ -	$ 9,664.38	41.1%
200	90	131,400	200.00	197	$ 4,169.74	$ 22,112.10	$ 26,281.84	$ 15,042.17	$ 22,112.10	$ 37,154.27	$ 10,872.43	$ -	$ 10,872.43	41.4%

ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE SECONDARY ("AGS Secondary")
8 WINTER MONTHS (October Through May)

Present Rates
vs.
Proposed Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Metered kW	Billed kW	Present Distribution ($)	Present BGS and Other Charges ($)	Present Total ($)	New Distribution ($)	New BGS and Other Charges ($)	New Total ($)	Difference Distribution ($)	Difference BGS and Other Charges ($)	Total Difference ($)	Total Difference (%)
25	20	3,650	25.00	25.00	$ 515.97	$ 663.97	$ 1,179.94	$ 508.22	$ 663.97	$ 1,172.19	$ (7.75)	$ -	$ (7.75)	-0.7%
25	30	5,475	25.00	25.00	$ 515.97	$ 929.34	$ 1,445.31	$ 508.22	$ 929.34	$ 1,437.56	$ (7.75)	$ -	$ (7.75)	-0.5%
25	40	7,300	25.00	25.00	$ 515.97	$ 1,194.70	$ 1,710.67	$ 508.22	$ 1,194.70	$ 1,702.92	$ (7.75)	$ -	$ (7.75)	-0.5%
25	50	9,125	25.00	25.00	$ 515.97	$ 1,460.06	$ 1,976.03	$ 508.22	$ 1,460.06	$ 1,968.28	$ (7.75)	$ -	$ (7.75)	-0.4%
25	60	10,950	25.00	25.00	$ 515.97	$ 1,725.42	$ 2,241.39	$ 508.22	$ 1,725.42	$ 2,233.64	$ (7.75)	$ -	$ (7.75)	-0.3%
25	70	12,775	25.00	25.00	$ 515.97	$ 1,990.79	$ 2,506.76	$ 508.22	$ 1,990.79	$ 2,499.01	$ (7.75)	$ -	$ (7.75)	-0.3%
25	80	14,600	25.00	25.00	$ 515.97	$ 2,256.15	$ 2,772.12	$ 508.22	$ 2,256.15	$ 2,764.37	$ (7.75)	$ -	$ (7.75)	-0.3%
50	20	7,300	50.00	50.00	$ 838.72	$ 1,327.95	$ 2,166.67	$ 823.22	$ 1,327.95	$ 2,151.17	$ (15.50)	$ -	$ (15.50)	-0.7%
50	30	10,950	50.00	50.00	$ 838.72	$ 1,858.67	$ 2,697.39	$ 823.22	$ 1,858.67	$ 2,681.89	$ (15.50)	$ -	$ (15.50)	-0.6%
50	40	14,600	50.00	50.00	$ 838.72	$ 2,389.40	$ 3,228.12	$ 823.22	$ 2,389.40	$ 3,212.62	$ (15.50)	$ -	$ (15.50)	-0.5%
50	50	18,250	50.00	50.00	$ 838.72	$ 2,920.12	$ 3,758.84	$ 823.22	$ 2,920.12	$ 3,743.34	$ (15.50)	$ -	$ (15.50)	-0.4%
50	60	21,900	50.00	50.00	$ 838.72	$ 3,450.85	$ 4,289.57	$ 823.22	$ 3,450.85	$ 4,274.07	$ (15.50)	$ -	$ (15.50)	-0.4%
50	70	25,550	50.00	50.00	$ 838.72	$ 3,981.57	$ 4,820.29	$ 823.22	$ 3,981.57	$ 4,804.79	$ (15.50)	$ -	$ (15.50)	-0.3%
50	80	29,200	50.00	50.00	$ 838.72	$ 4,512.30	$ 5,351.02	$ 823.22	$ 4,512.30	$ 5,335.52	$ (15.50)	$ -	$ (15.50)	-0.3%
100	20	14,600	100.00	100.00	$ 1,484.22	$ 2,655.90	$ 4,140.12	$ 1,453.22	$ 2,655.90	$ 4,109.12	$ (31.00)	$ -	$ (31.00)	-0.7%
100	30	21,900	100.00	100.00	$ 1,484.22	$ 3,717.35	$ 5,201.57	$ 1,453.22	$ 3,717.35	$ 5,170.57	$ (31.00)	$ -	$ (31.00)	-0.6%
100	40	29,200	100.00	100.00	$ 1,484.22	$ 4,778.80	$ 6,263.02	$ 1,453.22	$ 4,778.80	$ 6,232.02	$ (31.00)	$ -	$ (31.00)	-0.5%
100	50	36,500	100.00	100.00	$ 1,484.22	$ 5,840.25	$ 7,324.47	$ 1,453.22	$ 5,840.25	$ 7,293.47	$ (31.00)	$ -	$ (31.00)	-0.4%
100	60	43,800	100.00	100.00	$ 1,484.22	$ 6,901.70	$ 8,385.92	$ 1,453.22	$ 6,901.70	$ 8,354.92	$ (31.00)	$ -	$ (31.00)	-0.4%
100	70	51,100	100.00	100.00	$ 1,484.22	$ 7,963.14	$ 9,447.36	$ 1,453.22	$ 7,963.14	$ 9,416.36	$ (31.00)	$ -	$ (31.00)	-0.3%
100	80	58,400	100.00	100.00	$ 1,484.22	$ 9,024.59	$ 10,508.81	$ 1,453.22	$ 9,024.59	$ 10,477.81	$ (31.00)	$ -	$ (31.00)	-0.3%
300	20	43,800	300.00	300.00	$ 4,066.22	$ 7,967.70	$ 12,033.92	$ 3,973.22	$ 7,967.70	$ 11,940.92	$ (93.00)	$ -	$ (93.00)	-0.8%
300	30	65,700	300.00	300.00	$ 4,066.22	$ 11,152.04	$ 15,218.26	$ 3,973.22	$ 11,152.04	$ 15,125.26	$ (93.00)	$ -	$ (93.00)	-0.6%
300	40	87,600	300.00	300.00	$ 4,066.22	$ 14,336.39	$ 18,402.61	$ 3,973.22	$ 14,336.39	$ 18,309.61	$ (93.00)	$ -	$ (93.00)	-0.5%
300	50	109,500	300.00	300.00	$ 4,066.22	$ 17,520.74	$ 21,586.96	$ 3,973.22	$ 17,520.74	$ 21,493.96	$ (93.00)	$ -	$ (93.00)	-0.4%
300	60	131,400	300.00	300.00	$ 4,066.22	$ 20,705.09	$ 24,771.31	$ 3,973.22	$ 20,705.09	$ 24,678.31	$ (93.00)	$ -	$ (93.00)	-0.4%
300	70	153,300	300.00	300.00	$ 4,066.22	$ 23,889.43	$ 27,955.65	$ 3,973.22	$ 23,889.43	$ 27,862.65	$ (93.00)	$ -	$ (93.00)	-0.3%
300	80	175,200	300.00	300.00	$ 4,066.22	$ 27,073.78	$ 31,140.00	$ 3,973.22	$ 27,073.78	$ 31,047.00	$ (93.00)	$ -	$ (93.00)	-0.3%
500	20	73,000	500.00	500.00	$ 6,648.22	$ 13,279.49	$ 19,927.71	$ 6,493.22	$ 13,279.49	$ 19,772.71	$ (155.00)	$ -	$ (155.00)	-0.8%
500	30	109,500	500.00	500.00	$ 6,648.22	$ 18,586.74	$ 25,234.96	$ 6,493.22	$ 18,586.74	$ 25,079.96	$ (155.00)	$ -	$ (155.00)	-0.6%
500	40	146,000	500.00	500.00	$ 6,648.22	$ 23,893.98	$ 30,542.20	$ 6,493.22	$ 23,893.98	$ 30,387.20	$ (155.00)	$ -	$ (155.00)	-0.5%
500	50	182,500	500.00	500.00	$ 6,648.22	$ 29,201.23	$ 35,849.45	$ 6,493.22	$ 29,201.23	$ 35,694.45	$ (155.00)	$ -	$ (155.00)	-0.4%
500	60	219,000	500.00	500.00	$ 6,648.22	$ 34,508.48	$ 41,156.70	$ 6,493.22	$ 34,508.48	$ 41,001.70	$ (155.00)	$ -	$ (155.00)	-0.4%
500	70	255,500	500.00	500.00	$ 6,648.22	$ 39,815.72	$ 46,463.94	$ 6,493.22	$ 39,815.72	$ 46,308.94	$ (155.00)	$ -	$ (155.00)	-0.3%
500	80	292,000	500.00	500.00	$ 6,648.22	$ 45,122.97	$ 51,771.19	$ 6,493.22	$ 45,122.97	$ 51,616.19	$ (155.00)	$ -	$ (155.00)	-0.3%
750	30	164,250	750.00	750.00	$ 9,875.72	$ 27,880.11	$ 37,755.83	$ 9,643.22	$ 27,880.11	$ 37,523.33	$ (232.50)	$ -	$ (232.50)	-0.6%
750	40	219,000	750.00	750.00	$ 9,875.72	$ 35,840.98	$ 45,716.70	$ 9,643.22	$ 35,840.98	$ 45,484.20	$ (232.50)	$ -	$ (232.50)	-0.5%
750	50	273,750	750.00	750.00	$ 9,875.72	$ 43,801.85	$ 53,677.57	$ 9,643.22	$ 43,801.85	$ 53,445.07	$ (232.50)	$ -	$ (232.50)	-0.4%
750	60	328,500	750.00	750.00	$ 9,875.72	$ 51,762.71	$ 61,638.43	$ 9,643.22	$ 51,762.71	$ 61,405.93	$ (232.50)	$ -	$ (232.50)	-0.4%
750	70	383,250	750.00	750.00	$ 9,875.72	$ 59,723.58	$ 69,599.30	$ 9,643.22	$ 59,723.58	$ 69,366.80	$ (232.50)	$ -	$ (232.50)	-0.3%
750	80	438,000	750.00	750.00	$ 9,875.72	$ 67,684.45	$ 77,560.17	$ 9,643.22	$ 67,684.45	$ 77,327.67	$ (232.50)	$ -	$ (232.50)	-0.3%
750	90	492,750	750.00	750.00	$ 9,875.72	$ 75,645.32	$ 85,521.04	$ 9,643.22	$ 75,645.32	$ 85,288.54	$ (232.50)	$ -	$ (232.50)	-0.3%
1000	30	219,000	1,000.00	1,000.00	$ 13,103.22	$ 37,173.48	$ 50,276.70	$ 12,793.22	$ 37,173.48	$ 49,966.70	$ (310.00)	$ -	$ (310.00)	-0.6%
1000	40	292,000	1,000.00	1,000.00	$ 13,103.22	$ 47,787.97	$ 60,891.19	$ 12,793.22	$ 47,787.97	$ 60,581.19	$ (310.00)	$ -	$ (310.00)	-0.5%
1000	50	365,000	1,000.00	1,000.00	$ 13,103.22	$ 58,402.46	$ 71,505.68	$ 12,793.22	$ 58,402.46	$ 71,195.68	$ (310.00)	$ -	$ (310.00)	-0.4%
1000	60	438,000	1,000.00	1,000.00	$ 13,103.22	$ 69,016.95	$ 82,120.17	$ 12,793.22	$ 69,016.95	$ 81,810.17	$ (310.00)	$ -	$ (310.00)	-0.4%
1000	70	511,000	1,000.00	1,000.00	$ 13,103.22	$ 79,631.44	$ 92,734.66	$ 12,793.22	$ 79,631.44	$ 92,424.66	$ (310.00)	$ -	$ (310.00)	-0.3%
1000	80	584,000	1,000.00	1,000.00	$ 13,103.22	$ 90,245.94	$ 103,349.16	$ 12,793.22	$ 90,245.94	$ 103,039.16	$ (310.00)	$ -	$ (310.00)	-0.3%
1000	90	657,000	1,000.00	1,000.00	$ 13,103.22	$ 100,860.43	$ 113,963.65	$ 12,793.22	$ 100,860.43	$ 113,653.65	$ (310.00)	$ -	$ (310.00)	-0.3%
2000	30	438,000	2,000.00	2,000.00	$ 26,013.22	$ 74,346.95	$ 100,360.17	$ 25,393.22	$ 74,346.95	$ 99,740.17	$ (620.00)	$ -	$ (620.00)	-0.6%
2000	40	584,000	2,000.00	2,000.00	$ 26,013.22	$ 95,575.94	$ 121,589.16	$ 25,393.22	$ 95,575.94	$ 120,969.16	$ (620.00)	$ -	$ (620.00)	-0.5%
2000	50	730,000	2,000.00	2,000.00	$ 26,013.22	$ 116,804.92	$ 142,818.14	$ 25,393.22	$ 116,804.92	$ 142,198.14	$ (620.00)	$ -	$ (620.00)	-0.4%
2000	60	876,000	2,000.00	2,000.00	$ 26,013.22	$ 138,033.90	$ 164,047.12	$ 25,393.22	$ 138,033.90	$ 163,427.12	$ (620.00)	$ -	$ (620.00)	-0.4%
2000	70	1,022,000	2,000.00	2,000.00	$ 26,013.22	$ 159,262.89	$ 185,276.11	$ 25,393.22	$ 159,262.89	$ 184,656.11	$ (620.00)	$ -	$ (620.00)	-0.3%
2000	80	1,168,000	2,000.00	2,000.00	$ 26,013.22	$ 180,491.87	$ 206,505.09	$ 25,393.22	$ 180,491.87	$ 205,885.09	$ (620.00)	$ -	$ (620.00)	-0.3%
2000	90	1,314,000	2,000.00	2,000.00	$ 26,013.22	$ 201,720.86	$ 227,734.08	$ 25,393.22	$ 201,720.86	$ 227,114.08	$ (620.00)	$ -	$ (620.00)	-0.3%

ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE SECONDARY ("AGS Secondary")
4 SUMMER MONTHS (June Through September)

Present Rates
vs.
Proposed Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	Present Distribution ($)	Present BGS and Other Charges ($)	Present Total ($)	New Distribution ($)	New BGS and Other Charges ($)	New Total ($)	Difference Distribution ($)	Difference BGS and Other Charges ($)	Total Difference ($)	Total Difference (%)
25	20	3,650	25.00	25	$ 515.97	$ 694.43	$ 1,210.40	$ 508.22	$ 694.43	$ 1,202.65	$ (7.75)	$ -	$ (7.75)	-0.6%
25	30	5,475	25.00	25	$ 515.97	$ 975.03	$ 1,491.00	$ 508.22	$ 975.03	$ 1,483.25	$ (7.75)	$ -	$ (7.75)	-0.5%
25	40	7,300	25.00	25	$ 515.97	$ 1,255.62	$ 1,771.59	$ 508.22	$ 1,255.62	$ 1,763.84	$ (7.75)	$ -	$ (7.75)	-0.4%
25	50	9,125	25.00	25	$ 515.97	$ 1,536.21	$ 2,052.18	$ 508.22	$ 1,536.21	$ 2,044.43	$ (7.75)	$ -	$ (7.75)	-0.4%
25	60	10,950	25.00	25	$ 515.97	$ 1,816.80	$ 2,332.77	$ 508.22	$ 1,816.80	$ 2,325.02	$ (7.75)	$ -	$ (7.75)	-0.3%
25	70	12,775	25.00	25	$ 515.97	$ 2,097.39	$ 2,613.36	$ 508.22	$ 2,097.39	$ 2,605.61	$ (7.75)	$ -	$ (7.75)	-0.3%
25	80	14,600	25.00	25	$ 515.97	$ 2,377.99	$ 2,893.96	$ 508.22	$ 2,377.99	$ 2,886.21	$ (7.75)	$ -	$ (7.75)	-0.3%
50	20	7,300	50.00	50	$ 838.72	$ 1,388.87	$ 2,227.59	$ 823.22	$ 1,388.87	$ 2,212.09	$ (15.50)	$ -	$ (15.50)	-0.7%
50	30	10,950	50.00	50	$ 838.72	$ 1,950.05	$ 2,788.77	$ 823.22	$ 1,950.05	$ 2,773.27	$ (15.50)	$ -	$ (15.50)	-0.6%
50	40	14,600	50.00	50	$ 838.72	$ 2,511.24	$ 3,349.96	$ 823.22	$ 2,511.24	$ 3,334.46	$ (15.50)	$ -	$ (15.50)	-0.5%
50	50	18,250	50.00	50	$ 838.72	$ 3,072.42	$ 3,911.14	$ 823.22	$ 3,072.42	$ 3,895.64	$ (15.50)	$ -	$ (15.50)	-0.4%
50	60	21,900	50.00	50	$ 838.72	$ 3,633.60	$ 4,472.32	$ 823.22	$ 3,633.60	$ 4,456.82	$ (15.50)	$ -	$ (15.50)	-0.3%
50	70	25,550	50.00	50	$ 838.72	$ 4,194.79	$ 5,033.51	$ 823.22	$ 4,194.79	$ 5,018.01	$ (15.50)	$ -	$ (15.50)	-0.3%
50	80	29,200	50.00	50	$ 838.72	$ 4,755.97	$ 5,594.69	$ 823.22	$ 4,755.97	$ 5,579.19	$ (15.50)	$ -	$ (15.50)	-0.3%
100	20	14,600	100.00	100	$ 1,484.22	$ 2,777.74	$ 4,261.96	$ 1,453.22	$ 2,777.74	$ 4,230.96	$ (31.00)	$ -	$ (31.00)	-0.7%
100	30	21,900	100.00	100	$ 1,484.22	$ 3,900.10	$ 5,384.32	$ 1,453.22	$ 3,900.10	$ 5,353.32	$ (31.00)	$ -	$ (31.00)	-0.6%
100	40	29,200	100.00	100	$ 1,484.22	$ 5,022.47	$ 6,506.69	$ 1,453.22	$ 5,022.47	$ 6,475.69	$ (31.00)	$ -	$ (31.00)	-0.5%
100	50	36,500	100.00	100	$ 1,484.22	$ 6,144.84	$ 7,629.06	$ 1,453.22	$ 6,144.84	$ 7,598.06	$ (31.00)	$ -	$ (31.00)	-0.4%
100	60	43,800	100.00	100	$ 1,484.22	$ 7,267.21	$ 8,751.43	$ 1,453.22	$ 7,267.21	$ 8,720.43	$ (31.00)	$ -	$ (31.00)	-0.4%
100	70	51,100	100.00	100	$ 1,484.22	$ 8,389.57	$ 9,873.79	$ 1,453.22	$ 8,389.57	$ 9,842.79	$ (31.00)	$ -	$ (31.00)	-0.3%
100	80	58,400	100.00	100	$ 1,484.22	$ 9,511.94	$ 10,996.16	$ 1,453.22	$ 9,511.94	$ 10,965.16	$ (31.00)	$ -	$ (31.00)	-0.3%
300	20	43,800	300.00	300	$ 4,066.22	$ 8,333.21	$ 12,399.43	$ 3,973.22	$ 8,333.21	$ 12,306.43	$ (93.00)	$ -	$ (93.00)	-0.8%
300	30	65,700	300.00	300	$ 4,066.22	$ 11,700.31	$ 15,766.53	$ 3,973.22	$ 11,700.31	$ 15,673.53	$ (93.00)	$ -	$ (93.00)	-0.6%
300	40	87,600	300.00	300	$ 4,066.22	$ 15,067.41	$ 19,133.63	$ 3,973.22	$ 15,067.41	$ 19,040.63	$ (93.00)	$ -	$ (93.00)	-0.5%
300	50	109,500	300.00	300	$ 4,066.22	$ 18,434.52	$ 22,500.74	$ 3,973.22	$ 18,434.52	$ 22,407.74	$ (93.00)	$ -	$ (93.00)	-0.4%
300	60	131,400	300.00	300	$ 4,066.22	$ 21,801.62	$ 25,867.84	$ 3,973.22	$ 21,801.62	$ 25,774.84	$ (93.00)	$ -	$ (93.00)	-0.4%
300	70	153,300	300.00	300	$ 4,066.22	$ 25,168.72	$ 29,234.94	$ 3,973.22	$ 25,168.72	$ 29,141.94	$ (93.00)	$ -	$ (93.00)	-0.3%
300	80	175,200	300.00	300	$ 4,066.22	$ 28,535.82	$ 32,602.04	$ 3,973.22	$ 28,535.82	$ 32,509.04	$ (93.00)	$ -	$ (93.00)	-0.3%
500	20	73,000	500.00	500	$ 6,648.22	$ 13,888.68	$ 20,536.90	$ 6,493.22	$ 13,888.68	$ 20,381.90	$ (155.00)	$ -	$ (155.00)	-0.8%
500	30	109,500	500.00	500	$ 6,648.22	$ 19,500.52	$ 26,148.74	$ 6,493.22	$ 19,500.52	$ 25,993.74	$ (155.00)	$ -	$ (155.00)	-0.6%
500	40	146,000	500.00	500	$ 6,648.22	$ 25,112.35	$ 31,760.57	$ 6,493.22	$ 25,112.35	$ 31,605.57	$ (155.00)	$ -	$ (155.00)	-0.5%
500	50	182,500	500.00	500	$ 6,648.22	$ 30,724.19	$ 37,372.41	$ 6,493.22	$ 30,724.19	$ 37,217.41	$ (155.00)	$ -	$ (155.00)	-0.4%
500	60	219,000	500.00	500	$ 6,648.22	$ 36,336.03	$ 42,984.25	$ 6,493.22	$ 36,336.03	$ 42,829.25	$ (155.00)	$ -	$ (155.00)	-0.4%
500	70	255,500	500.00	500	$ 6,648.22	$ 41,947.87	$ 48,596.09	$ 6,493.22	$ 41,947.87	$ 48,441.09	$ (155.00)	$ -	$ (155.00)	-0.3%
500	80	292,000	500.00	500	$ 6,648.22	$ 47,559.71	$ 54,207.93	$ 6,493.22	$ 47,559.71	$ 54,052.93	$ (155.00)	$ -	$ (155.00)	-0.3%
750	30	164,250	750.00	750	$ 9,875.72	$ 29,250.77	$ 39,126.49	$ 9,643.22	$ 29,250.77	$ 38,893.99	$ (232.50)	$ -	$ (232.50)	-0.6%
750	40	219,000	750.00	750	$ 9,875.72	$ 37,668.53	$ 47,544.25	$ 9,643.22	$ 37,668.53	$ 47,311.75	$ (232.50)	$ -	$ (232.50)	-0.5%
750	50	273,750	750.00	750	$ 9,875.72	$ 46,086.29	$ 55,962.01	$ 9,643.22	$ 46,086.29	$ 55,729.51	$ (232.50)	$ -	$ (232.50)	-0.4%
750	60	328,500	750.00	750	$ 9,875.72	$ 54,504.05	$ 64,379.77	$ 9,643.22	$ 54,504.05	$ 64,147.27	$ (232.50)	$ -	$ (232.50)	-0.4%
750	70	383,250	750.00	750	$ 9,875.72	$ 62,921.80	$ 72,797.52	$ 9,643.22	$ 62,921.80	$ 72,565.02	$ (232.50)	$ -	$ (232.50)	-0.3%
750	80	438,000	750.00	750	$ 9,875.72	$ 71,339.56	$ 81,215.28	$ 9,643.22	$ 71,339.56	$ 80,982.78	$ (232.50)	$ -	$ (232.50)	-0.3%
750	90	492,750	750.00	750	$ 9,875.72	$ 79,757.32	$ 89,633.04	$ 9,643.22	$ 79,757.32	$ 89,400.54	$ (232.50)	$ -	$ (232.50)	-0.3%
1,000	30	219,000	1,000.00	1000	$ 13,103.22	$ 39,001.03	$ 52,104.25	$ 12,793.22	$ 39,001.03	$ 51,794.25	$ (310.00)	$ -	$ (310.00)	-0.6%
1,000	40	292,000	1,000.00	1000	$ 13,103.22	$ 50,224.71	$ 63,327.93	$ 12,793.22	$ 50,224.71	$ 63,017.93	$ (310.00)	$ -	$ (310.00)	-0.5%
1,000	50	365,000	1,000.00	1000	$ 13,103.22	$ 61,448.39	$ 74,551.61	$ 12,793.22	$ 61,448.39	$ 74,241.61	$ (310.00)	$ -	$ (310.00)	-0.4%
1,000	60	438,000	1,000.00	1000	$ 13,103.22	$ 72,672.06	$ 85,775.28	$ 12,793.22	$ 72,672.06	$ 85,465.28	$ (310.00)	$ -	$ (310.00)	-0.4%
1,000	70	511,000	1,000.00	1000	$ 13,103.22	$ 83,895.74	$ 96,998.96	$ 12,793.22	$ 83,895.74	$ 96,688.96	$ (310.00)	$ -	$ (310.00)	-0.3%
1,000	80	584,000	1,000.00	1000	$ 13,103.22	$ 95,119.42	$ 108,222.64	$ 12,793.22	$ 95,119.42	$ 107,912.64	$ (310.00)	$ -	$ (310.00)	-0.3%
1,000	90	657,000	1,000.00	1000	$ 13,103.22	$ 106,343.09	$ 119,446.31	$ 12,793.22	$ 106,343.09	$ 119,136.31	$ (310.00)	$ -	$ (310.00)	-0.3%
2,000	30	438,000	2,000.00	2000	$ 26,013.22	$ 78,002.06	$ 104,015.28	$ 25,393.22	$ 78,002.06	$ 103,395.28	$ (620.00)	$ -	$ (620.00)	-0.6%
2,000	40	584,000	2,000.00	2000	$ 26,013.22	$ 100,449.42	$ 126,462.64	$ 25,393.22	$ 100,449.42	$ 125,842.64	$ (620.00)	$ -	$ (620.00)	-0.5%
2,000	50	730,000	2,000.00	2000	$ 26,013.22	$ 122,896.77	$ 148,909.99	$ 25,393.22	$ 122,896.77	$ 148,289.99	$ (620.00)	$ -	$ (620.00)	-0.4%
2,000	60	876,000	2,000.00	2000	$ 26,013.22	$ 145,344.12	$ 171,357.34	$ 25,393.22	$ 145,344.12	$ 170,737.34	$ (620.00)	$ -	$ (620.00)	-0.4%
2,000	70	1,022,000	2,000.00	2000	$ 26,013.22	$ 167,791.48	$ 193,804.70	$ 25,393.22	$ 167,791.48	$ 193,184.70	$ (620.00)	$ -	$ (620.00)	-0.3%
2,000	80	1,168,000	2,000.00	2000	$ 26,013.22	$ 190,238.83	$ 216,252.05	$ 25,393.22	$ 190,238.83	$ 215,632.05	$ (620.00)	$ -	$ (620.00)	-0.3%
2,000	90	1,314,000	2,000.00	2000	$ 26,013.22	$ 212,686.19	$ 238,699.41	$ 25,393.22	$ 212,686.19	$ 238,079.41	$ (620.00)	$ -	$ (620.00)	-0.3%

ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE SECONDARY ("AGS Secondary")
Annual Average

Present Rates
vs.
Proposed Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	Present Distribution ($)	Present BGS and Other Charges ($)	Present Total ($)	New Distribution ($)	New BGS and Other Charges ($)	New Total ($)	Difference Distribution ($)	Difference BGS and Other Charges ($)	Total Difference ($)	Total Difference (%)
5	20	730	5.00	2	$ 515.97	$ 674.13	$ 1,190.10	$ 508.22	$ 674.13	$ 1,182.35	$ (7.75)	$ -	$ (7.75)	-0.7%
5	30	1,095	5.00	2	$ 515.97	$ 944.57	$ 1,460.54	$ 508.22	$ 944.57	$ 1,452.79	$ (7.75)	$ -	$ (7.75)	-0.5%
5	40	1,460	5.00	2	$ 515.97	$ 1,215.01	$ 1,730.98	$ 508.22	$ 1,215.01	$ 1,723.23	$ (7.75)	$ -	$ (7.75)	-0.4%
5	50	1,825	5.00	2	$ 515.97	$ 1,485.44	$ 2,001.41	$ 508.22	$ 1,485.44	$ 1,993.66	$ (7.75)	$ -	$ (7.75)	-0.4%
5	60	2,190	5.00	2	$ 515.97	$ 1,755.88	$ 2,271.85	$ 508.22	$ 1,755.88	$ 2,264.10	$ (7.75)	$ -	$ (7.75)	-0.3%
5	70	2,555	5.00	2	$ 515.97	$ 2,026.32	$ 2,542.29	$ 508.22	$ 2,026.32	$ 2,534.54	$ (7.75)	$ -	$ (7.75)	-0.3%
5	80	2,920	5.00	2	$ 515.97	$ 2,296.76	$ 2,812.73	$ 508.22	$ 2,296.76	$ 2,804.98	$ (7.75)	$ -	$ (7.75)	-0.3%
10	20	1,460	10.00	7	$ 838.72	$ 1,348.26	$ 2,186.98	$ 823.22	$ 1,348.26	$ 2,171.48	$ (15.50)	$ -	$ (15.50)	-0.7%
10	30	2,190	10.00	7	$ 838.72	$ 1,889.13	$ 2,727.85	$ 823.22	$ 1,889.13	$ 2,712.35	$ (15.50)	$ -	$ (15.50)	-0.6%
10	40	2,920	10.00	7	$ 838.72	$ 2,430.01	$ 3,268.73	$ 823.22	$ 2,430.01	$ 3,253.23	$ (15.50)	$ -	$ (15.50)	-0.5%
10	50	3,650	10.00	7	$ 838.72	$ 2,970.89	$ 3,809.61	$ 823.22	$ 2,970.89	$ 3,794.11	$ (15.50)	$ -	$ (15.50)	-0.4%
10	60	4,380	10.00	7	$ 838.72	$ 3,511.77	$ 4,350.49	$ 823.22	$ 3,511.77	$ 4,334.99	$ (15.50)	$ -	$ (15.50)	-0.4%
10	70	5,110	10.00	7	$ 838.72	$ 4,052.64	$ 4,891.36	$ 823.22	$ 4,052.64	$ 4,875.86	$ (15.50)	$ -	$ (15.50)	-0.3%
10	80	5,840	10.00	7	$ 838.72	$ 4,593.52	$ 5,432.24	$ 823.22	$ 4,593.52	$ 5,416.74	$ (15.50)	$ -	$ (15.50)	-0.3%
20	20	2,920	20.00	17	$ 1,484.22	$ 2,696.51	$ 4,180.73	$ 1,453.22	$ 2,696.51	$ 4,149.73	$ (31.00)	$ -	$ (31.00)	-0.7%
20	30	4,380	20.00	17	$ 1,484.22	$ 3,778.27	$ 5,262.49	$ 1,453.22	$ 3,778.27	$ 5,231.49	$ (31.00)	$ -	$ (31.00)	-0.6%
20	40	5,840	20.00	17	$ 1,484.22	$ 4,860.02	$ 6,344.24	$ 1,453.22	$ 4,860.02	$ 6,313.24	$ (31.00)	$ -	$ (31.00)	-0.5%
20	50	7,300	20.00	17	$ 1,484.22	$ 5,941.78	$ 7,426.00	$ 1,453.22	$ 5,941.78	$ 7,395.00	$ (31.00)	$ -	$ (31.00)	-0.4%
20	60	8,760	20.00	17	$ 1,484.22	$ 7,023.53	$ 8,507.75	$ 1,453.22	$ 7,023.53	$ 8,476.75	$ (31.00)	$ -	$ (31.00)	-0.4%
20	70	10,220	20.00	17	$ 1,484.22	$ 8,105.29	$ 9,589.51	$ 1,453.22	$ 8,105.29	$ 9,558.51	$ (31.00)	$ -	$ (31.00)	-0.3%
20	80	11,680	20.00	17	$ 1,484.22	$ 9,187.04	$ 10,671.26	$ 1,453.22	$ 9,187.04	$ 10,640.26	$ (31.00)	$ -	$ (31.00)	-0.3%
30	20	4,380	30.00	27	$ 4,066.22	$ 8,089.53	$ 12,155.75	$ 3,973.22	$ 8,089.53	$ 12,062.75	$ (93.00)	$ -	$ (93.00)	-0.8%
30	30	6,570	30.00	27	$ 4,066.22	$ 11,334.80	$ 15,401.02	$ 3,973.22	$ 11,334.80	$ 15,308.02	$ (93.00)	$ -	$ (93.00)	-0.6%
30	40	8,760	30.00	27	$ 4,066.22	$ 14,580.06	$ 18,646.28	$ 3,973.22	$ 14,580.06	$ 18,553.28	$ (93.00)	$ -	$ (93.00)	-0.5%
30	50	10,950	30.00	27	$ 4,066.22	$ 17,825.33	$ 21,891.55	$ 3,973.22	$ 17,825.33	$ 21,798.55	$ (93.00)	$ -	$ (93.00)	-0.4%
30	60	13,140	30.00	27	$ 4,066.22	$ 21,070.60	$ 25,136.82	$ 3,973.22	$ 21,070.60	$ 25,043.82	$ (93.00)	$ -	$ (93.00)	-0.4%
30	70	15,330	30.00	27	$ 4,066.22	$ 24,315.86	$ 28,382.08	$ 3,973.22	$ 24,315.86	$ 28,289.08	$ (93.00)	$ -	$ (93.00)	-0.3%
30	80	17,520	30.00	27	$ 4,066.22	$ 27,561.13	$ 31,627.35	$ 3,973.22	$ 27,561.13	$ 31,534.35	$ (93.00)	$ -	$ (93.00)	-0.3%
50	20	7,300	50.00	47	$ 6,648.22	$ 13,482.55	$ 20,130.77	$ 6,493.22	$ 13,482.55	$ 19,975.77	$ (155.00)	$ -	$ (155.00)	-0.8%
50	30	10,950	50.00	47	$ 6,648.22	$ 18,891.33	$ 25,539.55	$ 6,493.22	$ 18,891.33	$ 25,384.55	$ (155.00)	$ -	$ (155.00)	-0.6%
50	40	14,600	50.00	47	$ 6,648.22	$ 24,300.11	$ 30,948.33	$ 6,493.22	$ 24,300.11	$ 30,793.33	$ (155.00)	$ -	$ (155.00)	-0.5%
50	50	18,250	50.00	47	$ 6,648.22	$ 29,708.88	$ 36,357.10	$ 6,493.22	$ 29,708.88	$ 36,202.10	$ (155.00)	$ -	$ (155.00)	-0.4%
50	60	21,900	50.00	47	$ 6,648.22	$ 35,117.66	$ 41,765.88	$ 6,493.22	$ 35,117.66	$ 41,610.88	$ (155.00)	$ -	$ (155.00)	-0.4%
50	70	25,550	50.00	47	$ 6,648.22	$ 40,526.44	$ 47,174.66	$ 6,493.22	$ 40,526.44	$ 47,019.66	$ (155.00)	$ -	$ (155.00)	-0.3%
50	80	29,200	50.00	47	$ 6,648.22	$ 45,935.21	$ 52,583.43	$ 6,493.22	$ 45,935.21	$ 52,428.43	$ (155.00)	$ -	$ (155.00)	-0.3%
75	30	16,425	75.00	72	$ 9,875.72	$ 28,337.00	$ 38,212.72	$ 9,643.22	$ 28,337.00	$ 37,980.22	$ (232.50)	$ -	$ (232.50)	-0.6%
75	40	21,900	75.00	72	$ 9,875.72	$ 36,450.16	$ 46,325.88	$ 9,643.22	$ 36,450.16	$ 46,093.38	$ (232.50)	$ -	$ (232.50)	-0.5%
75	50	27,375	75.00	72	$ 9,875.72	$ 44,563.33	$ 54,439.05	$ 9,643.22	$ 44,563.33	$ 54,206.55	$ (232.50)	$ -	$ (232.50)	-0.4%
75	60	32,850	75.00	72	$ 9,875.72	$ 52,676.49	$ 62,552.21	$ 9,643.22	$ 52,676.49	$ 62,319.71	$ (232.50)	$ -	$ (232.50)	-0.4%
75	70	38,325	75.00	72	$ 9,875.72	$ 60,789.66	$ 70,665.38	$ 9,643.22	$ 60,789.66	$ 70,432.88	$ (232.50)	$ -	$ (232.50)	-0.3%
75	80	43,800	75.00	72	$ 9,875.72	$ 68,902.82	$ 78,778.54	$ 9,643.22	$ 68,902.82	$ 78,546.04	$ (232.50)	$ -	$ (232.50)	-0.3%
75	90	49,275	75.00	72	$ 9,875.72	$ 77,015.99	$ 86,891.71	$ 9,643.22	$ 77,015.99	$ 86,659.21	$ (232.50)	$ -	$ (232.50)	-0.3%
100	30	21,900	100.00	97	$ 13,103.22	$ 37,782.66	$ 50,885.88	$ 12,793.22	$ 37,782.66	$ 50,575.88	$ (310.00)	$ -	$ (310.00)	-0.6%
100	40	29,200	100.00	97	$ 13,103.22	$ 48,600.21	$ 61,703.43	$ 12,793.22	$ 48,600.21	$ 61,393.43	$ (310.00)	$ -	$ (310.00)	-0.5%
100	50	36,500	100.00	97	$ 13,103.22	$ 59,417.77	$ 72,520.99	$ 12,793.22	$ 59,417.77	$ 72,210.99	$ (310.00)	$ -	$ (310.00)	-0.4%
100	60	43,800	100.00	97	$ 13,103.22	$ 70,235.32	$ 83,338.54	$ 12,793.22	$ 70,235.32	$ 83,028.54	$ (310.00)	$ -	$ (310.00)	-0.4%
100	70	51,100	100.00	97	$ 13,103.22	$ 81,052.88	$ 94,156.10	$ 12,793.22	$ 81,052.88	$ 93,846.10	$ (310.00)	$ -	$ (310.00)	-0.3%
100	80	58,400	100.00	97	$ 13,103.22	$ 91,870.43	$ 104,973.65	$ 12,793.22	$ 91,870.43	$ 104,663.65	$ (310.00)	$ -	$ (310.00)	-0.3%
100	90	65,700	100.00	97	$ 13,103.22	$ 102,687.98	$ 115,791.20	$ 12,793.22	$ 102,687.98	$ 115,481.20	$ (310.00)	$ -	$ (310.00)	-0.3%
200	30	43,800	200.00	197	$ 26,013.22	$ 75,565.32	$ 101,578.54	$ 25,393.22	$ 75,565.32	$ 100,958.54	$ (620.00)	$ -	$ (620.00)	-0.6%
200	40	58,400	200.00	197	$ 26,013.22	$ 97,200.43	$ 123,213.65	$ 25,393.22	$ 97,200.43	$ 122,593.65	$ (620.00)	$ -	$ (620.00)	-0.5%
200	50	73,000	200.00	197	$ 26,013.22	$ 118,835.54	$ 144,848.76	$ 25,393.22	$ 118,835.54	$ 144,228.76	$ (620.00)	$ -	$ (620.00)	-0.4%
200	60	87,600	200.00	197	$ 26,013.22	$ 140,470.64	$ 166,483.86	$ 25,393.22	$ 140,470.64	$ 165,863.86	$ (620.00)	$ -	$ (620.00)	-0.4%
200	70	102,200	200.00	197	$ 26,013.22	$ 162,105.75	$ 188,118.97	$ 25,393.22	$ 162,105.75	$ 187,498.97	$ (620.00)	$ -	$ (620.00)	-0.3%
200	80	116,800	200.00	197	$ 26,013.22	$ 183,740.86	$ 209,754.08	$ 25,393.22	$ 183,740.86	$ 209,134.08	$ (620.00)	$ -	$ (620.00)	-0.3%
200	90	131,400	200.00	197	$ 26,013.22	$ 205,375.97	$ 231,389.19	$ 25,393.22	$ 205,375.97	$ 230,769.19	$ (620.00)	$ -	$ (620.00)	-0.3%

ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE PRIMARY ("AGS Primary")
8 WINTER MONTHS (October Through May)

Present Rates vs. Proposed Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Metered kW	Billed kW	Present Distribution ($)	Present BGS and Other Charges ($)	Present Total ($)	New Distribution ($)	New BGS and Other Charges ($)	New Total ($)	Difference Distribution ($)	Difference BGS and Other Charges ($)	Total Difference ($)	Total Difference (%)
25	20	3,650	25.00	25.00	$ 1,138.59	$ 955.81	$ 2,094.40	$ 1,131.59	$ 955.81	$ 2,087.40	$ (7.00)	$ -	$ (7.00)	-0.3%
25	30	5,475	25.00	25.00	$ 1,138.59	$ 1,358.09	$ 2,496.68	$ 1,131.59	$ 1,358.09	$ 2,489.68	$ (7.00)	$ -	$ (7.00)	-0.3%
25	40	7,300	25.00	25.00	$ 1,138.59	$ 1,760.37	$ 2,898.96	$ 1,131.59	$ 1,760.37	$ 2,891.96	$ (7.00)	$ -	$ (7.00)	-0.2%
25	50	9,125	25.00	25.00	$ 1,138.59	$ 2,162.66	$ 3,301.25	$ 1,131.59	$ 2,162.66	$ 3,294.25	$ (7.00)	$ -	$ (7.00)	-0.2%
25	60	10,950	25.00	25.00	$ 1,138.59	$ 2,564.94	$ 3,703.53	$ 1,131.59	$ 2,564.94	$ 3,696.53	$ (7.00)	$ -	$ (7.00)	-0.2%
25	70	12,775	25.00	25.00	$ 1,138.59	$ 2,967.22	$ 4,105.81	$ 1,131.59	$ 2,967.22	$ 4,098.81	$ (7.00)	$ -	$ (7.00)	-0.2%
25	80	14,600	25.00	25.00	$ 1,138.59	$ 3,369.50	$ 4,508.09	$ 1,131.59	$ 3,369.50	$ 4,501.09	$ (7.00)	$ -	$ (7.00)	-0.2%
50	20	7,300	50.00	50.00	$ 1,434.84	$ 1,911.62	$ 3,346.46	$ 1,420.84	$ 1,911.62	$ 3,332.46	$ (14.00)	$ -	$ (14.00)	-0.4%
50	30	10,950	50.00	50.00	$ 1,434.84	$ 2,716.19	$ 4,151.03	$ 1,420.84	$ 2,716.19	$ 4,137.03	$ (14.00)	$ -	$ (14.00)	-0.3%
50	40	14,600	50.00	50.00	$ 1,434.84	$ 3,520.75	$ 4,955.59	$ 1,420.84	$ 3,520.75	$ 4,941.59	$ (14.00)	$ -	$ (14.00)	-0.3%
50	50	18,250	50.00	50.00	$ 1,434.84	$ 4,325.31	$ 5,760.15	$ 1,420.84	$ 4,325.31	$ 5,746.15	$ (14.00)	$ -	$ (14.00)	-0.2%
50	60	21,900	50.00	50.00	$ 1,434.84	$ 5,129.87	$ 6,564.71	$ 1,420.84	$ 5,129.87	$ 6,550.71	$ (14.00)	$ -	$ (14.00)	-0.2%
50	70	25,550	50.00	50.00	$ 1,434.84	$ 5,934.44	$ 7,369.28	$ 1,420.84	$ 5,934.44	$ 7,355.28	$ (14.00)	$ -	$ (14.00)	-0.2%
50	80	29,200	50.00	50.00	$ 1,434.84	$ 6,739.00	$ 8,173.84	$ 1,420.84	$ 6,739.00	$ 8,159.84	$ (14.00)	$ -	$ (14.00)	-0.2%
100	20	14,600	100.00	100.00	$ 2,027.34	$ 3,823.25	$ 5,850.59	$ 1,999.34	$ 3,823.25	$ 5,822.59	$ (28.00)	$ -	$ (28.00)	-0.5%
100	30	21,900	100.00	100.00	$ 2,027.34	$ 5,432.37	$ 7,459.71	$ 1,999.34	$ 5,432.37	$ 7,431.71	$ (28.00)	$ -	$ (28.00)	-0.4%
100	40	29,200	100.00	100.00	$ 2,027.34	$ 7,041.50	$ 9,068.84	$ 1,999.34	$ 7,041.50	$ 9,040.84	$ (28.00)	$ -	$ (28.00)	-0.3%
100	50	36,500	100.00	100.00	$ 2,027.34	$ 8,650.62	$ 10,677.96	$ 1,999.34	$ 8,650.62	$ 10,649.96	$ (28.00)	$ -	$ (28.00)	-0.3%
100	60	43,800	100.00	100.00	$ 2,027.34	$ 10,259.75	$ 12,287.09	$ 1,999.34	$ 10,259.75	$ 12,259.09	$ (28.00)	$ -	$ (28.00)	-0.2%
100	70	51,100	100.00	100.00	$ 2,027.34	$ 11,868.87	$ 13,896.21	$ 1,999.34	$ 11,868.87	$ 13,868.21	$ (28.00)	$ -	$ (28.00)	-0.2%
100	80	58,400	100.00	100.00	$ 2,027.34	$ 13,478.00	$ 15,505.34	$ 1,999.34	$ 13,478.00	$ 15,477.34	$ (28.00)	$ -	$ (28.00)	-0.2%
300	20	43,800	300.00	300.00	$ 4,397.34	$ 11,469.75	$ 15,867.09	$ 4,313.34	$ 11,469.75	$ 15,783.09	$ (84.00)	$ -	$ (84.00)	-0.5%
300	30	65,700	300.00	300.00	$ 4,397.34	$ 16,297.12	$ 20,694.46	$ 4,313.34	$ 16,297.12	$ 20,610.46	$ (84.00)	$ -	$ (84.00)	-0.4%
300	40	87,600	300.00	300.00	$ 4,397.34	$ 21,124.49	$ 25,521.83	$ 4,313.34	$ 21,124.49	$ 25,437.83	$ (84.00)	$ -	$ (84.00)	-0.3%
300	50	109,500	300.00	300.00	$ 4,397.34	$ 25,951.87	$ 30,349.21	$ 4,313.34	$ 25,951.87	$ 30,265.21	$ (84.00)	$ -	$ (84.00)	-0.3%
300	60	131,400	300.00	300.00	$ 4,397.34	$ 30,779.24	$ 35,176.58	$ 4,313.34	$ 30,779.24	$ 35,092.58	$ (84.00)	$ -	$ (84.00)	-0.2%
300	70	153,300	300.00	300.00	$ 4,397.34	$ 35,606.61	$ 40,003.95	$ 4,313.34	$ 35,606.61	$ 39,919.95	$ (84.00)	$ -	$ (84.00)	-0.2%
300	80	175,200	300.00	300.00	$ 4,397.34	$ 40,433.99	$ 44,831.33	$ 4,313.34	$ 40,433.99	$ 44,747.33	$ (84.00)	$ -	$ (84.00)	-0.2%
500	20	73,000	500.00	500.00	$ 6,767.34	$ 19,116.24	$ 25,883.58	$ 6,627.34	$ 19,116.24	$ 25,743.58	$ (140.00)	$ -	$ (140.00)	-0.5%
500	30	109,500	500.00	500.00	$ 6,767.34	$ 27,161.87	$ 33,929.21	$ 6,627.34	$ 27,161.87	$ 33,789.21	$ (140.00)	$ -	$ (140.00)	-0.4%
500	40	146,000	500.00	500.00	$ 6,767.34	$ 35,207.49	$ 41,974.83	$ 6,627.34	$ 35,207.49	$ 41,834.83	$ (140.00)	$ -	$ (140.00)	-0.3%
500	50	182,500	500.00	500.00	$ 6,767.34	$ 43,253.11	$ 50,020.45	$ 6,627.34	$ 43,253.11	$ 49,880.45	$ (140.00)	$ -	$ (140.00)	-0.3%
500	60	219,000	500.00	500.00	$ 6,767.34	$ 51,298.73	$ 58,066.07	$ 6,627.34	$ 51,298.73	$ 57,926.07	$ (140.00)	$ -	$ (140.00)	-0.2%
500	70	255,500	500.00	500.00	$ 6,767.34	$ 59,344.35	$ 66,111.69	$ 6,627.34	$ 59,344.35	$ 65,971.69	$ (140.00)	$ -	$ (140.00)	-0.2%
500	80	292,000	500.00	500.00	$ 6,767.34	$ 67,389.98	$ 74,157.32	$ 6,627.34	$ 67,389.98	$ 74,017.32	$ (140.00)	$ -	$ (140.00)	-0.2%
750	30	164,250	750.00	750.00	$ 9,729.84	$ 40,742.80	$ 50,472.64	$ 9,519.84	$ 40,742.80	$ 50,262.64	$ (210.00)	$ -	$ (210.00)	-0.4%
750	40	219,000	750.00	750.00	$ 9,729.84	$ 52,811.23	$ 62,541.07	$ 9,519.84	$ 52,811.23	$ 62,331.07	$ (210.00)	$ -	$ (210.00)	-0.3%
750	50	273,750	750.00	750.00	$ 9,729.84	$ 64,879.67	$ 74,609.51	$ 9,519.84	$ 64,879.67	$ 74,399.51	$ (210.00)	$ -	$ (210.00)	-0.3%
750	60	328,500	750.00	750.00	$ 9,729.84	$ 76,948.10	$ 86,677.94	$ 9,519.84	$ 76,948.10	$ 86,467.94	$ (210.00)	$ -	$ (210.00)	-0.2%
750	70	383,250	750.00	750.00	$ 9,729.84	$ 89,016.53	$ 98,746.37	$ 9,519.84	$ 89,016.53	$ 98,536.37	$ (210.00)	$ -	$ (210.00)	-0.2%
750	80	438,000	750.00	750.00	$ 9,729.84	$ 101,084.96	$ 110,814.80	$ 9,519.84	$ 101,084.96	$ 110,604.80	$ (210.00)	$ -	$ (210.00)	-0.2%
750	90	492,750	750.00	750.00	$ 9,729.84	$ 113,153.40	$ 122,883.24	$ 9,519.84	$ 113,153.40	$ 122,673.24	$ (210.00)	$ -	$ (210.00)	-0.2%
1000	30	219,000	1,000.00	1,000.00	$ 12,692.34	$ 54,323.73	$ 67,016.07	$ 12,412.34	$ 54,323.73	$ 66,736.07	$ (280.00)	$ -	$ (280.00)	-0.4%
1000	40	292,000	1,000.00	1,000.00	$ 12,692.34	$ 70,414.98	$ 83,107.32	$ 12,412.34	$ 70,414.98	$ 82,827.32	$ (280.00)	$ -	$ (280.00)	-0.3%
1000	50	365,000	1,000.00	1,000.00	$ 12,692.34	$ 86,506.22	$ 99,198.56	$ 12,412.34	$ 86,506.22	$ 98,918.56	$ (280.00)	$ -	$ (280.00)	-0.3%
1000	60	438,000	1,000.00	1,000.00	$ 12,692.34	$ 102,597.46	$ 115,289.80	$ 12,412.34	$ 102,597.46	$ 115,009.80	$ (280.00)	$ -	$ (280.00)	-0.2%
1000	70	511,000	1,000.00	1,000.00	$ 12,692.34	$ 118,688.71	$ 131,381.05	$ 12,412.34	$ 118,688.71	$ 131,101.05	$ (280.00)	$ -	$ (280.00)	-0.2%
1000	80	584,000	1,000.00	1,000.00	$ 12,692.34	$ 134,779.95	$ 147,472.29	$ 12,412.34	$ 134,779.95	$ 147,192.29	$ (280.00)	$ -	$ (280.00)	-0.2%
1000	90	657,000	1,000.00	1,000.00	$ 12,692.34	$ 150,871.20	$ 163,563.54	$ 12,412.34	$ 150,871.20	$ 163,283.54	$ (280.00)	$ -	$ (280.00)	-0.2%
2000	30	438,000	2,000.00	2,000.00	$ 24,542.34	$ 108,647.46	$ 133,189.80	$ 23,982.34	$ 108,647.46	$ 132,629.80	$ (560.00)	$ -	$ (560.00)	-0.4%
2000	40	584,000	2,000.00	2,000.00	$ 24,542.34	$ 140,829.95	$ 165,372.29	$ 23,982.34	$ 140,829.95	$ 164,812.29	$ (560.00)	$ -	$ (560.00)	-0.3%
2000	50	730,000	2,000.00	2,000.00	$ 24,542.34	$ 173,012.44	$ 197,554.78	$ 23,982.34	$ 173,012.44	$ 196,994.78	$ (560.00)	$ -	$ (560.00)	-0.3%
2000	60	876,000	2,000.00	2,000.00	$ 24,542.34	$ 205,194.93	$ 229,737.27	$ 23,982.34	$ 205,194.93	$ 229,177.27	$ (560.00)	$ -	$ (560.00)	-0.2%
2000	70	1,022,000	2,000.00	2,000.00	$ 24,542.34	$ 237,377.42	$ 261,919.76	$ 23,982.34	$ 237,377.42	$ 261,359.76	$ (560.00)	$ -	$ (560.00)	-0.2%
2000	80	1,168,000	2,000.00	2,000.00	$ 24,542.34	$ 269,559.90	$ 294,102.24	$ 23,982.34	$ 269,559.90	$ 293,542.24	$ (560.00)	$ -	$ (560.00)	-0.2%
2000	90	1,314,000	2,000.00	2,000.00	$ 24,542.34	$ 301,742.39	$ 326,284.73	$ 23,982.34	$ 301,742.39	$ 325,724.73	$ (560.00)	$ -	$ (560.00)	-0.2%

ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE PRIMARY ("AGS Primary")
4 SUMMER MONTHS (June Through September)

Present Rates
vs.
Proposed Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	Present Distribution ($)	Present BGS and Other Charges ($)	Present Total ($)	New Distribution ($)	New BGS and Other Charges ($)	New Total ($)	Difference Distribution ($)	Difference BGS and Other Charges ($)	Total Difference ($)	Total Difference (%)
25	20	3,650	25.00	25	$ 1,138.59	$ 1,026.59	$ 2,165.18	$ 1,131.59	$ 1,026.59	$ 2,158.18	$ (7.00)	$ -	$ (7.00)	-0.3%
25	30	5,475	25.00	25	$ 1,138.59	$ 1,464.25	$ 2,602.84	$ 1,131.59	$ 1,464.25	$ 2,595.84	$ (7.00)	$ -	$ (7.00)	-0.3%
25	40	7,300	25.00	25	$ 1,138.59	$ 1,901.92	$ 3,040.51	$ 1,131.59	$ 1,901.92	$ 3,033.51	$ (7.00)	$ -	$ (7.00)	-0.2%
25	50	9,125	25.00	25	$ 1,138.59	$ 2,339.59	$ 3,478.18	$ 1,131.59	$ 2,339.59	$ 3,471.18	$ (7.00)	$ -	$ (7.00)	-0.2%
25	60	10,950	25.00	25	$ 1,138.59	$ 2,777.26	$ 3,915.85	$ 1,131.59	$ 2,777.26	$ 3,908.85	$ (7.00)	$ -	$ (7.00)	-0.2%
25	70	12,775	25.00	25	$ 1,138.59	$ 3,214.92	$ 4,353.51	$ 1,131.59	$ 3,214.92	$ 4,346.51	$ (7.00)	$ -	$ (7.00)	-0.2%
25	80	14,600	25.00	25	$ 1,138.59	$ 3,652.59	$ 4,791.18	$ 1,131.59	$ 3,652.59	$ 4,784.18	$ (7.00)	$ -	$ (7.00)	-0.1%
50	20	7,300	50.00	50	$ 1,434.84	$ 2,053.17	$ 3,488.01	$ 1,420.84	$ 2,053.17	$ 3,474.01	$ (14.00)	$ -	$ (14.00)	-0.4%
50	30	10,950	50.00	50	$ 1,434.84	$ 2,928.51	$ 4,363.35	$ 1,420.84	$ 2,928.51	$ 4,349.35	$ (14.00)	$ -	$ (14.00)	-0.3%
50	40	14,600	50.00	50	$ 1,434.84	$ 3,803.84	$ 5,238.68	$ 1,420.84	$ 3,803.84	$ 5,224.68	$ (14.00)	$ -	$ (14.00)	-0.3%
50	50	18,250	50.00	50	$ 1,434.84	$ 4,679.18	$ 6,114.02	$ 1,420.84	$ 4,679.18	$ 6,100.02	$ (14.00)	$ -	$ (14.00)	-0.2%
50	60	21,900	50.00	50	$ 1,434.84	$ 5,554.51	$ 6,989.35	$ 1,420.84	$ 5,554.51	$ 6,975.35	$ (14.00)	$ -	$ (14.00)	-0.2%
50	70	25,550	50.00	50	$ 1,434.84	$ 6,429.85	$ 7,864.69	$ 1,420.84	$ 6,429.85	$ 7,850.69	$ (14.00)	$ -	$ (14.00)	-0.2%
50	80	29,200	50.00	50	$ 1,434.84	$ 7,305.19	$ 8,740.03	$ 1,420.84	$ 7,305.19	$ 8,726.03	$ (14.00)	$ -	$ (14.00)	-0.2%
100	20	14,600	100.00	100	$ 2,027.34	$ 4,106.34	$ 6,133.68	$ 1,999.34	$ 4,106.34	$ 6,105.68	$ (28.00)	$ -	$ (28.00)	-0.5%
100	30	21,900	100.00	100	$ 2,027.34	$ 5,857.01	$ 7,884.35	$ 1,999.34	$ 5,857.01	$ 7,856.35	$ (28.00)	$ -	$ (28.00)	-0.4%
100	40	29,200	100.00	100	$ 2,027.34	$ 7,607.69	$ 9,635.03	$ 1,999.34	$ 7,607.69	$ 9,607.03	$ (28.00)	$ -	$ (28.00)	-0.3%
100	50	36,500	100.00	100	$ 2,027.34	$ 9,358.36	$ 11,385.70	$ 1,999.34	$ 9,358.36	$ 11,357.70	$ (28.00)	$ -	$ (28.00)	-0.2%
100	60	43,800	100.00	100	$ 2,027.34	$ 11,109.03	$ 13,136.37	$ 1,999.34	$ 11,109.03	$ 13,108.37	$ (28.00)	$ -	$ (28.00)	-0.2%
100	70	51,100	100.00	100	$ 2,027.34	$ 12,859.70	$ 14,887.04	$ 1,999.34	$ 12,859.70	$ 14,859.04	$ (28.00)	$ -	$ (28.00)	-0.2%
100	80	58,400	100.00	100	$ 2,027.34	$ 14,610.37	$ 16,637.71	$ 1,999.34	$ 14,610.37	$ 16,609.71	$ (28.00)	$ -	$ (28.00)	-0.2%
300	20	43,800	300.00	300	$ 4,397.34	$ 12,319.03	$ 16,716.37	$ 4,313.34	$ 12,319.03	$ 16,632.37	$ (84.00)	$ -	$ (84.00)	-0.5%
300	30	65,700	300.00	300	$ 4,397.34	$ 17,571.04	$ 21,968.38	$ 4,313.34	$ 17,571.04	$ 21,884.38	$ (84.00)	$ -	$ (84.00)	-0.4%
300	40	87,600	300.00	300	$ 4,397.34	$ 22,823.06	$ 27,220.40	$ 4,313.34	$ 22,823.06	$ 27,136.40	$ (84.00)	$ -	$ (84.00)	-0.3%
300	50	109,500	300.00	300	$ 4,397.34	$ 28,075.07	$ 32,472.41	$ 4,313.34	$ 28,075.07	$ 32,388.41	$ (84.00)	$ -	$ (84.00)	-0.3%
300	60	131,400	300.00	300	$ 4,397.34	$ 33,327.09	$ 37,724.43	$ 4,313.34	$ 33,327.09	$ 37,640.43	$ (84.00)	$ -	$ (84.00)	-0.2%
300	70	153,300	300.00	300	$ 4,397.34	$ 38,579.10	$ 42,976.44	$ 4,313.34	$ 38,579.10	$ 42,892.44	$ (84.00)	$ -	$ (84.00)	-0.2%
300	80	175,200	300.00	300	$ 4,397.34	$ 43,831.11	$ 48,228.45	$ 4,313.34	$ 43,831.11	$ 48,144.45	$ (84.00)	$ -	$ (84.00)	-0.2%
500	20	73,000	500.00	500	$ 6,767.34	$ 20,531.71	$ 27,299.05	$ 6,627.34	$ 20,531.71	$ 27,159.05	$ (140.00)	$ -	$ (140.00)	-0.5%
500	30	109,500	500.00	500	$ 6,767.34	$ 29,285.07	$ 36,052.41	$ 6,627.34	$ 29,285.07	$ 35,912.41	$ (140.00)	$ -	$ (140.00)	-0.4%
500	40	146,000	500.00	500	$ 6,767.34	$ 38,038.43	$ 44,805.77	$ 6,627.34	$ 38,038.43	$ 44,665.77	$ (140.00)	$ -	$ (140.00)	-0.3%
500	50	182,500	500.00	500	$ 6,767.34	$ 46,791.79	$ 53,559.13	$ 6,627.34	$ 46,791.79	$ 53,419.13	$ (140.00)	$ -	$ (140.00)	-0.3%
500	60	219,000	500.00	500	$ 6,767.34	$ 55,545.14	$ 62,312.48	$ 6,627.34	$ 55,545.14	$ 62,172.48	$ (140.00)	$ -	$ (140.00)	-0.2%
500	70	255,500	500.00	500	$ 6,767.34	$ 64,298.50	$ 71,065.84	$ 6,627.34	$ 64,298.50	$ 70,925.84	$ (140.00)	$ -	$ (140.00)	-0.2%
500	80	292,000	500.00	500	$ 6,767.34	$ 73,051.86	$ 79,819.20	$ 6,627.34	$ 73,051.86	$ 79,679.20	$ (140.00)	$ -	$ (140.00)	-0.2%
750	30	164,250	750.00	750	$ 9,729.84	$ 43,927.61	$ 53,657.45	$ 9,519.84	$ 43,927.61	$ 53,447.45	$ (210.00)	$ -	$ (210.00)	-0.4%
750	40	219,000	750.00	750	$ 9,729.84	$ 57,057.64	$ 66,787.48	$ 9,519.84	$ 57,057.64	$ 66,577.48	$ (210.00)	$ -	$ (210.00)	-0.3%
750	50	273,750	750.00	750	$ 9,729.84	$ 70,187.68	$ 79,917.52	$ 9,519.84	$ 70,187.68	$ 79,707.52	$ (210.00)	$ -	$ (210.00)	-0.3%
750	60	328,500	750.00	750	$ 9,729.84	$ 83,317.71	$ 93,047.55	$ 9,519.84	$ 83,317.71	$ 92,837.55	$ (210.00)	$ -	$ (210.00)	-0.2%
750	70	383,250	750.00	750	$ 9,729.84	$ 96,447.75	$ 106,177.59	$ 9,519.84	$ 96,447.75	$ 105,967.59	$ (210.00)	$ -	$ (210.00)	-0.2%
750	80	438,000	750.00	750	$ 9,729.84	$ 109,577.78	$ 119,307.62	$ 9,519.84	$ 109,577.78	$ 119,097.62	$ (210.00)	$ -	$ (210.00)	-0.2%
750	90	492,750	750.00	750	$ 9,729.84	$ 122,707.82	$ 132,437.66	$ 9,519.84	$ 122,707.82	$ 132,227.66	$ (210.00)	$ -	$ (210.00)	-0.2%
1,000	30	219,000	1,000.00	1000	$ 12,692.34	$ 58,570.14	$ 71,262.48	$ 12,412.34	$ 58,570.14	$ 70,982.48	$ (280.00)	$ -	$ (280.00)	-0.4%
1,000	40	292,000	1,000.00	1000	$ 12,692.34	$ 76,076.86	$ 88,769.20	$ 12,412.34	$ 76,076.86	$ 88,489.20	$ (280.00)	$ -	$ (280.00)	-0.3%
1,000	50	365,000	1,000.00	1000	$ 12,692.34	$ 93,583.57	$ 106,275.91	$ 12,412.34	$ 93,583.57	$ 105,995.91	$ (280.00)	$ -	$ (280.00)	-0.3%
1,000	60	438,000	1,000.00	1000	$ 12,692.34	$ 111,090.28	$ 123,782.62	$ 12,412.34	$ 111,090.28	$ 123,502.62	$ (280.00)	$ -	$ (280.00)	-0.2%
1,000	70	511,000	1,000.00	1000	$ 12,692.34	$ 128,597.00	$ 141,289.34	$ 12,412.34	$ 128,597.00	$ 141,009.34	$ (280.00)	$ -	$ (280.00)	-0.2%
1,000	80	584,000	1,000.00	1000	$ 12,692.34	$ 146,103.71	$ 158,796.05	$ 12,412.34	$ 146,103.71	$ 158,516.05	$ (280.00)	$ -	$ (280.00)	-0.2%
1,000	90	657,000	1,000.00	1000	$ 12,692.34	$ 163,610.43	$ 176,302.77	$ 12,412.34	$ 163,610.43	$ 176,022.77	$ (280.00)	$ -	$ (280.00)	-0.2%
2,000	30	438,000	2,000.00	2000	$ 24,542.34	$ 117,140.28	$ 141,682.62	$ 23,982.34	$ 117,140.28	$ 141,122.62	$ (560.00)	$ -	$ (560.00)	-0.4%
2,000	40	584,000	2,000.00	2000	$ 24,542.34	$ 152,153.71	$ 176,696.05	$ 23,982.34	$ 152,153.71	$ 176,136.05	$ (560.00)	$ -	$ (560.00)	-0.3%
2,000	50	730,000	2,000.00	2000	$ 24,542.34	$ 187,167.14	$ 211,709.48	$ 23,982.34	$ 187,167.14	$ 211,149.48	$ (560.00)	$ -	$ (560.00)	-0.3%
2,000	60	876,000	2,000.00	2000	$ 24,542.34	$ 222,180.57	$ 246,722.91	$ 23,982.34	$ 222,180.57	$ 246,162.91	$ (560.00)	$ -	$ (560.00)	-0.2%
2,000	70	1,022,000	2,000.00	2000	$ 24,542.34	$ 257,194.00	$ 281,736.34	$ 23,982.34	$ 257,194.00	$ 281,176.34	$ (560.00)	$ -	$ (560.00)	-0.2%
2,000	80	1,168,000	2,000.00	2000	$ 24,542.34	$ 292,207.42	$ 316,749.76	$ 23,982.34	$ 292,207.42	$ 316,189.76	$ (560.00)	$ -	$ (560.00)	-0.2%
2,000	90	1,314,000	2,000.00	2000	$ 24,542.34	$ 327,220.85	$ 351,763.19	$ 23,982.34	$ 327,220.85	$ 351,203.19	$ (560.00)	$ -	$ (560.00)	-0.2%

ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE PRIMARY ("AGS Primary")
Annual Average

Present Rates
vs.
Proposed Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	Present Distribution ($)	Present BGS and Other Charges ($)	Present Total ($)	New Distribution ($)	New BGS and Other Charges ($)	New Total ($)	Difference Distribution ($)	Difference BGS and Other Charges ($)	Total Difference ($)	Total Difference (%)
5	20	730	5.00	2	$ 1,138.59	$ 979.40	$ 2,117.99	$ 1,131.59	$ 979.40	$ 2,110.99	$ (7.00)	$ -	$ (7.00)	-0.3%
5	30	1,095	5.00	2	$ 1,138.59	$ 1,393.48	$ 2,532.07	$ 1,131.59	$ 1,393.48	$ 2,525.07	$ (7.00)	$ -	$ (7.00)	-0.3%
5	40	1,460	5.00	2	$ 1,138.59	$ 1,807.56	$ 2,946.15	$ 1,131.59	$ 1,807.56	$ 2,939.15	$ (7.00)	$ -	$ (7.00)	-0.2%
5	50	1,825	5.00	2	$ 1,138.59	$ 2,221.63	$ 3,360.22	$ 1,131.59	$ 2,221.63	$ 3,353.22	$ (7.00)	$ -	$ (7.00)	-0.2%
5	60	2,190	5.00	2	$ 1,138.59	$ 2,635.71	$ 3,774.30	$ 1,131.59	$ 2,635.71	$ 3,767.30	$ (7.00)	$ -	$ (7.00)	-0.2%
5	70	2,555	5.00	2	$ 1,138.59	$ 3,049.79	$ 4,188.38	$ 1,131.59	$ 3,049.79	$ 4,181.38	$ (7.00)	$ -	$ (7.00)	-0.2%
5	80	2,920	5.00	2	$ 1,138.59	$ 3,463.86	$ 4,602.45	$ 1,131.59	$ 3,463.86	$ 4,595.45	$ (7.00)	$ -	$ (7.00)	-0.2%
10	20	1,460	10.00	7	$ 1,434.84	$ 1,958.81	$ 3,393.65	$ 1,420.84	$ 1,958.81	$ 3,379.65	$ (14.00)	$ -	$ (14.00)	-0.4%
10	30	2,190	10.00	7	$ 1,434.84	$ 2,786.96	$ 4,221.80	$ 1,420.84	$ 2,786.96	$ 4,207.80	$ (14.00)	$ -	$ (14.00)	-0.3%
10	40	2,920	10.00	7	$ 1,434.84	$ 3,615.11	$ 5,049.95	$ 1,420.84	$ 3,615.11	$ 5,035.95	$ (14.00)	$ -	$ (14.00)	-0.3%
10	50	3,650	10.00	7	$ 1,434.84	$ 4,443.27	$ 5,878.11	$ 1,420.84	$ 4,443.27	$ 5,864.11	$ (14.00)	$ -	$ (14.00)	-0.2%
10	60	4,380	10.00	7	$ 1,434.84	$ 5,271.42	$ 6,706.26	$ 1,420.84	$ 5,271.42	$ 6,692.26	$ (14.00)	$ -	$ (14.00)	-0.2%
10	70	5,110	10.00	7	$ 1,434.84	$ 6,099.57	$ 7,534.41	$ 1,420.84	$ 6,099.57	$ 7,520.41	$ (14.00)	$ -	$ (14.00)	-0.2%
10	80	5,840	10.00	7	$ 1,434.84	$ 6,927.73	$ 8,362.57	$ 1,420.84	$ 6,927.73	$ 8,348.57	$ (14.00)	$ -	$ (14.00)	-0.2%
20	20	2,920	20.00	17	$ 2,027.34	$ 3,917.61	$ 5,944.95	$ 1,999.34	$ 3,917.61	$ 5,916.95	$ (28.00)	$ -	$ (28.00)	-0.5%
20	30	4,380	20.00	17	$ 2,027.34	$ 5,573.92	$ 7,601.26	$ 1,999.34	$ 5,573.92	$ 7,573.26	$ (28.00)	$ -	$ (28.00)	-0.4%
20	40	5,840	20.00	17	$ 2,027.34	$ 7,230.23	$ 9,257.57	$ 1,999.34	$ 7,230.23	$ 9,229.57	$ (28.00)	$ -	$ (28.00)	-0.3%
20	50	7,300	20.00	17	$ 2,027.34	$ 8,886.53	$ 10,913.87	$ 1,999.34	$ 8,886.53	$ 10,885.87	$ (28.00)	$ -	$ (28.00)	-0.3%
20	60	8,760	20.00	17	$ 2,027.34	$ 10,542.84	$ 12,570.18	$ 1,999.34	$ 10,542.84	$ 12,542.18	$ (28.00)	$ -	$ (28.00)	-0.2%
20	70	10,220	20.00	17	$ 2,027.34	$ 12,199.15	$ 14,226.49	$ 1,999.34	$ 12,199.15	$ 14,198.49	$ (28.00)	$ -	$ (28.00)	-0.2%
20	80	11,680	20.00	17	$ 2,027.34	$ 13,855.45	$ 15,882.79	$ 1,999.34	$ 13,855.45	$ 15,854.79	$ (28.00)	$ -	$ (28.00)	-0.2%
30	20	4,380	30.00	27	$ 4,397.34	$ 11,752.84	$ 16,150.18	$ 4,313.34	$ 11,752.84	$ 16,066.18	$ (84.00)	$ -	$ (84.00)	-0.5%
30	30	6,570	30.00	27	$ 4,397.34	$ 16,721.76	$ 21,119.10	$ 4,313.34	$ 16,721.76	$ 21,035.10	$ (84.00)	$ -	$ (84.00)	-0.4%
30	40	8,760	30.00	27	$ 4,397.34	$ 21,690.68	$ 26,088.02	$ 4,313.34	$ 21,690.68	$ 26,004.02	$ (84.00)	$ -	$ (84.00)	-0.3%
30	50	10,950	30.00	27	$ 4,397.34	$ 26,659.60	$ 31,056.94	$ 4,313.34	$ 26,659.60	$ 30,972.94	$ (84.00)	$ -	$ (84.00)	-0.3%
30	60	13,140	30.00	27	$ 4,397.34	$ 31,628.52	$ 36,025.86	$ 4,313.34	$ 31,628.52	$ 35,941.86	$ (84.00)	$ -	$ (84.00)	-0.2%
30	70	15,330	30.00	27	$ 4,397.34	$ 36,597.44	$ 40,994.78	$ 4,313.34	$ 36,597.44	$ 40,910.78	$ (84.00)	$ -	$ (84.00)	-0.2%
30	80	17,520	30.00	27	$ 4,397.34	$ 41,566.36	$ 45,963.70	$ 4,313.34	$ 41,566.36	$ 45,879.70	$ (84.00)	$ -	$ (84.00)	-0.2%
50	20	7,300	50.00	47	$ 6,767.34	$ 19,588.07	$ 26,355.41	$ 6,627.34	$ 19,588.07	$ 26,215.41	$ (140.00)	$ -	$ (140.00)	-0.5%
50	30	10,950	50.00	47	$ 6,767.34	$ 27,869.60	$ 34,636.94	$ 6,627.34	$ 27,869.60	$ 34,496.94	$ (140.00)	$ -	$ (140.00)	-0.4%
50	40	14,600	50.00	47	$ 6,767.34	$ 36,151.13	$ 42,918.47	$ 6,627.34	$ 36,151.13	$ 42,778.47	$ (140.00)	$ -	$ (140.00)	-0.3%
50	50	18,250	50.00	47	$ 6,767.34	$ 44,432.67	$ 51,200.01	$ 6,627.34	$ 44,432.67	$ 51,060.01	$ (140.00)	$ -	$ (140.00)	-0.3%
50	60	21,900	50.00	47	$ 6,767.34	$ 52,714.20	$ 59,481.54	$ 6,627.34	$ 52,714.20	$ 59,341.54	$ (140.00)	$ -	$ (140.00)	-0.2%
50	70	25,550	50.00	47	$ 6,767.34	$ 60,995.74	$ 67,763.08	$ 6,627.34	$ 60,995.74	$ 67,623.08	$ (140.00)	$ -	$ (140.00)	-0.2%
50	80	29,200	50.00	47	$ 6,767.34	$ 69,277.27	$ 76,044.61	$ 6,627.34	$ 69,277.27	$ 75,904.61	$ (140.00)	$ -	$ (140.00)	-0.2%
75	30	16,425	75.00	72	$ 9,729.84	$ 41,804.40	$ 51,534.24	$ 9,519.84	$ 41,804.40	$ 51,324.24	$ (210.00)	$ -	$ (210.00)	-0.4%
75	40	21,900	75.00	72	$ 9,729.84	$ 54,226.70	$ 63,956.54	$ 9,519.84	$ 54,226.70	$ 63,746.54	$ (210.00)	$ -	$ (210.00)	-0.3%
75	50	27,375	75.00	72	$ 9,729.84	$ 66,649.00	$ 76,378.84	$ 9,519.84	$ 66,649.00	$ 76,168.84	$ (210.00)	$ -	$ (210.00)	-0.3%
75	60	32,850	75.00	72	$ 9,729.84	$ 79,071.30	$ 88,801.14	$ 9,519.84	$ 79,071.30	$ 88,591.14	$ (210.00)	$ -	$ (210.00)	-0.2%
75	70	38,325	75.00	72	$ 9,729.84	$ 91,493.60	$ 101,223.44	$ 9,519.84	$ 91,493.60	$ 101,013.44	$ (210.00)	$ -	$ (210.00)	-0.2%
75	80	43,800	75.00	72	$ 9,729.84	$ 103,915.90	$ 113,645.74	$ 9,519.84	$ 103,915.90	$ 113,435.74	$ (210.00)	$ -	$ (210.00)	-0.2%
75	90	49,275	75.00	72	$ 9,729.84	$ 116,338.20	$ 126,068.04	$ 9,519.84	$ 116,338.20	$ 125,858.04	$ (210.00)	$ -	$ (210.00)	-0.2%
100	30	21,900	100.00	97	$ 12,692.34	$ 55,739.20	$ 68,431.54	$ 12,412.34	$ 55,739.20	$ 68,151.54	$ (280.00)	$ -	$ (280.00)	-0.4%
100	40	29,200	100.00	97	$ 12,692.34	$ 72,302.27	$ 84,994.61	$ 12,412.34	$ 72,302.27	$ 84,714.61	$ (280.00)	$ -	$ (280.00)	-0.3%
100	50	36,500	100.00	97	$ 12,692.34	$ 88,865.34	$ 101,557.68	$ 12,412.34	$ 88,865.34	$ 101,277.68	$ (280.00)	$ -	$ (280.00)	-0.3%
100	60	43,800	100.00	97	$ 12,692.34	$ 105,428.40	$ 118,120.74	$ 12,412.34	$ 105,428.40	$ 117,840.74	$ (280.00)	$ -	$ (280.00)	-0.2%
100	70	51,100	100.00	97	$ 12,692.34	$ 121,991.47	$ 134,683.81	$ 12,412.34	$ 121,991.47	$ 134,403.81	$ (280.00)	$ -	$ (280.00)	-0.2%
100	80	58,400	100.00	97	$ 12,692.34	$ 138,554.54	$ 151,246.88	$ 12,412.34	$ 138,554.54	$ 150,966.88	$ (280.00)	$ -	$ (280.00)	-0.2%
100	90	65,700	100.00	97	$ 12,692.34	$ 155,117.61	$ 167,809.95	$ 12,412.34	$ 155,117.61	$ 167,529.95	$ (280.00)	$ -	$ (280.00)	-0.2%
200	30	43,800	200.00	197	$ 24,542.34	$ 111,478.40	$ 136,020.74	$ 23,982.34	$ 111,478.40	$ 135,460.74	$ (560.00)	$ -	$ (560.00)	-0.4%
200	40	58,400	200.00	197	$ 24,542.34	$ 144,604.54	$ 169,146.88	$ 23,982.34	$ 144,604.54	$ 168,586.88	$ (560.00)	$ -	$ (560.00)	-0.3%
200	50	73,000	200.00	197	$ 24,542.34	$ 177,730.67	$ 202,273.01	$ 23,982.34	$ 177,730.67	$ 201,713.01	$ (560.00)	$ -	$ (560.00)	-0.3%
200	60	87,600	200.00	197	$ 24,542.34	$ 210,856.81	$ 235,399.15	$ 23,982.34	$ 210,856.81	$ 234,839.15	$ (560.00)	$ -	$ (560.00)	-0.2%
200	70	102,200	200.00	197	$ 24,542.34	$ 243,982.94	$ 268,525.28	$ 23,982.34	$ 243,982.94	$ 267,965.28	$ (560.00)	$ -	$ (560.00)	-0.2%
200	80	116,800	200.00	197	$ 24,542.34	$ 277,109.08	$ 301,651.42	$ 23,982.34	$ 277,109.08	$ 301,091.42	$ (560.00)	$ -	$ (560.00)	-0.2%
200	90	131,400	200.00	197	$ 24,542.34	$ 310,235.21	$ 334,777.55	$ 23,982.34	$ 310,235.21	$ 334,217.55	$ (560.00)	$ -	$ (560.00)	-0.2%

Attachment C
Clean

RIDER CIP
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

APPLICABILITY:

This rider is applicable to Rate Schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, and TGS and TGS Sub Transmission. The Company's CIP shall be based on the differences between actual and allowed revenue per customer during the preceding annual period. This adjustment will be effectuated through a credit or surcharge applied to customers' bills during the adjustment period. The credit or surcharge will also be adjusted to reflect prior year under or over recoveries pursuant to Rider "CIP". The Company at its discretion will make annual filings.

The Company's CIP Recovery Charge including sales and use tax to be effective on and after the date indicated below is as follows:

Rate Schedule	**Rate**	
Residential	$0.007279	per kWh
MGS Secondary	$0.002537	per kWh
MGS Primary	$0.084301	per kWh
AGS Secondary	$(1.15)	per kW
AGS Primary	$(0.75)	per kW
TGS Sub Transmission	$0.53	per kW
TGS Transmission	$0.24	per kW

I. DEFINITION OF TERMS AS USED HEREIN:

1. Actual Number of Customers
- The Actual Number of Customers ("ANC") shall be determined on a monthly basis for each Rate Schedule, to which the CIP applies. The ANC shall equal the aggregate actual monthly customer charge revenue for each class of customers subject to the CIP as recorded on the Company's books, divided by the customer charge rate applicable to such class of customers in each Rate Schedule.

2. Actual Revenue Per Customer
– The Actual Revenue per Customer ("ARC") shall be determined in dollars per customer on a monthly basis for each Rate Schedule, to which the CIP applies. The ARC shall equal the aggregate actual booked variable margin revenue per applicable rate schedule for the month as recorded on the Company's books divided by the Actual Number of Customers for the corresponding month. Actual revenues shall include Distribution Kilowatt-hour and Distribution Kilowatt demand charges, as well as any PowerAhead and Infrastructure Investment Program revenues, and shall not include the customer charge and any non-base rate charges such as the Societal Benefits, Non-Utility Generation, Regional Greenhouse Gas Initiative Recovery ("RGGI"), Securitization, or the Zero Emission Certificate ("ZEC") Charges.

3. Adjustment Period
– Shall be the year beginning immediately following the conclusion of the Annual Period.

4. Annual Period
– Shall be the twelve consecutive months from July 1st of one calendar year through June 30th of the following calendar year.

5. Average 13 Month Common Equity Balance
– Shall be the average of the beginning and ending common equity balances based on the latest publicly available financials available before the end of the Annual Period. The Company shall provide the most recently available actual months plus forecasted data at the time of each Initial Filing. The forecasted data will be updated with actuals once the financial statements for the months have been disclosed.

RIDER CIP (continued)
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

Month	Normal Heating Degree Days	Normal Cooling Degree Days
January	858	0
February	917	0
March	727	0
April	528	6
May	254	33
June	68	141
July	5	310
August	0	374
September	10	254
October	116	84
November	386	11
December	663	0

11. Winter Period
- Shall be the eight consecutive calendar months from October of one calendar year through May of the following calendar year.

12. Summer Period
- Shall be the three consecutive calendar months from July through September of the calendar year and starting June of the following calendar year.

II. DETERMINATION OF THE CONSERVATION INCENTIVE PROGRAM

1. At the end of the Annual Period, a calculation shall be made that determines for each Rate Schedule the deficiency or excess to be surcharged or credited to customers pursuant to the CIP mechanism. The deficiency or excess shall be calculated each month by multiplying the result obtained from subtracting the Baseline Revenue per Customer from the Actual Revenue per Customer by the Actual Number of Customers, and then multiplying the resulting usage by the Margin Revenue Factor.

2. The weather-related change in customer usage shall be calculated as the difference between actual CDD and HDD and the above CDD and HDD multiplied by the weather normalization factors and multiplying the result by the margin revenue factors of this Rate Schedule to determine the weather-related deficiency or excess. The weather-related amount will be subtracted from the total deficiency or excess to determine the non-weather-related deficiency or excess.

3. Recovery of margin deficiency associated with non-weather-related changes in customer usage will be subject to a Basic General Service (“BGS”) savings test and a Variable Margin Revenue recovery limitation (“recovery tests”). Recovery of non-weather-related margin deficiency will be limited to the smaller of (1) the level of BGS savings achieved when such savings are less than 75 percent of the non-weather-related margin deficiency, i.e. BGS savings test, and (2) 6.5 percent of variable margins for the CIP Annual Period, i.e., Variable Margin Revenue recovery limitation. Any amount that exceeds the above limitations may be deferred for future recovery and is subject to either or both recovery tests in a future year consistent with the amount by which either or both non-weather-related margin deficiency exceeded the recovery tests. For the purposes of this calculation, the value of the weather-related portion shall be calculated as set forth in Section II.2 of this Rate Schedule.

Attachment C
Redlined

RIDER CIP
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

APPLICABILITY:

This rider is applicable to Rate Schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, and TGS and TGS Sub Transmission. The Company's CIP shall be based on the differences between actual and allowed revenue per customer during the preceding annual period. This adjustment will be effectuated through a credit or surcharge applied to customers' bills during the adjustment period. The credit or surcharge will also be adjusted to reflect prior year under or over recoveries pursuant to Rider "CIP". The Company at its discretion will make annual filings.

The Company's CIP Recovery Charge including sales and use tax to be effective on and after the date indicated below is as follows:

Rate Schedule	Rate	
Residential	$0.~~008859~~007279	per kWh
MGS Secondary	~~$(~~$0.~~009008)~~002537	per kWh
MGS Primary	$0.~~001558~~084301	per kWh
AGS Secondary	$(~~0.84~~1.15)	per kW
AGS Primary	$(0.~~47~~75)	per kW
TGS Sub Transmission	~~$(~~$0.~~02)~~53	per kW
TGS Transmission	~~$(~~$0.~~28)~~24	per kW

I. DEFINITION OF TERMS AS USED HEREIN:

1. Actual Number of Customers
- The Actual Number of Customers ("ANC") shall be determined on a monthly basis for each Rate Schedule, to which the CIP applies. The ANC shall equal the aggregate actual monthly customer charge revenue for each class of customers subject to the CIP as recorded on the Company's books, divided by the customer charge rate applicable to such class of customers in each Rate Schedule.

2. Actual Revenue Per Customer
– The Actual Revenue per Customer ("ARC") shall be determined in dollars per customer on a monthly basis for each Rate Schedule, to which the CIP applies. The ARC shall equal the aggregate actual booked variable margin revenue per applicable rate schedule for the month as recorded on the Company's books divided by the Actual Number of Customers for the corresponding month. Actual revenues shall include Distribution Kilowatt-hour and Distribution Kilowatt demand charges, as well as any PowerAhead and Infrastructure Investment Program revenues, and shall not include the customer charge and any non-base rate charges such as the Societal Benefits, Non-Utility Generation, Regional Greenhouse Gas Initiative Recovery ("RGGI"), Securitization, or the Zero Emission Certificate ("ZEC") Charges.

3. Adjustment Period
– Shall be the year beginning immediately following the conclusion of the Annual Period.

4. Annual Period
– Shall be the twelve consecutive months from July 1st of one calendar year through June 30th of the following calendar year.

5. Average 13 Month Common Equity Balance
– Shall be the average of the beginning and ending common equity balances based on the latest publicly available financials available before the end of the Annual Period. The Company shall provide the most recently available actual months plus forecasted data at the time of each Initial Filing. The forecasted data will be updated with actuals once the financial statements for the months have been disclosed.

RIDER CIP (continued)
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

Month	Normal Heating Degree Days	Normal Cooling Degree Days
January	~~867~~858	0
February	~~939~~917	0
March	~~738~~727	0
April	~~533~~528	~~5~~6
May	~~258~~254	33
June	~~71~~ 68	~~142~~141
July	~~6~~5	310
August	0	374
September	10	~~253~~254
October	~~118~~116	84
November	386	11
December	~~664~~663	0

11. Winter Period
- Shall be the eight consecutive calendar months from October of one calendar year through May of the following calendar year.

12. Summer Period
- Shall be the three consecutive calendar months from July through September of the calendar year and starting June of the following calendar year.

II. DETERMINATION OF THE CONSERVATION INCENTIVE PROGRAM

1. At the end of the Annual Period, a calculation shall be made that determines for each Rate Schedule the deficiency or excess to be surcharged or credited to customers pursuant to the CIP mechanism. The deficiency or excess shall be calculated each month by multiplying the result obtained from subtracting the Baseline Revenue per Customer from the Actual Revenue per Customer by the Actual Number of Customers, and then multiplying the resulting usage by the Margin Revenue Factor.

2. The weather-related change in customer usage shall be calculated as the difference between actual CDD and HDD and the above CDD and HDD multiplied by the weather normalization factors and multiplying the result by the margin revenue factors of this Rate Schedule to determine the weather-related deficiency or excess. The weather-related amount will be subtracted from the total deficiency or excess to determine the non-weather-related deficiency or excess.

3. Recovery of margin deficiency associated with non-weather-related changes in customer usage will be subject to a Basic General Service ("BGS") savings test and a Variable Margin Revenue recovery limitation ("recovery tests"). Recovery of non-weather-related margin deficiency will be limited to the smaller of (1) the level of BGS savings achieved when such savings are less than 75 percent of the non-weather-related margin deficiency, i.e. BGS savings test, and (2) 6.5 percent of variable margins for the CIP Annual Period, i.e., Variable Margin Revenue recovery limitation. Any amount that exceeds the above limitations may be deferred for future recovery and is subject to either or both recovery tests in a future year consistent with the amount by which either or both non-weather-related margin deficiency exceeded the recovery tests. For the purposes of this calculation, the value of the weather-related portion shall be calculated as set forth in Section II.2 of this Rate Schedule.